

CIRCULAR

TYPE & NUMBER EMR Circular 195

Date 26 November 2019

Purpose For information

Amendments to EMRS systems following the 2018 Mock Stress Event and updates to facilitate Project TERRE

On behalf of the [Low Carbon Contracts Company](#) (LCCC) and the [Electricity Settlements Company](#) (ESC), EMRS would like to inform that amendments following the 2018 Mock Stress Event and updates to facilitate Project TERRE are being applied to EMRS systems and processes.

What are the changes to EMRS systems following the 2018 Mock Stress Event?

The processes relating to the Capacity Volume Register (CVR) and Capacity Market Volume Reallocation Notification process (CMVRN) have been updated in order to provide Capacity Providers with more clarity during future Stress Events.

These changes follow feedback from Delivery Partners during the lessons learnt workshop held after the May 2018 Mock Stress Event and are reflected in the Capacity Market [Stress Event Guide](#).

What changes are being made to the CVR?

Columns for the Adjusted Load Following Capacity Obligation (ALFCO) and calculated output (E) values will be added within the existing CVR and made available to Capacity Providers through the existing processes as specified in the [Capacity Market Rules](#).

These additional parameters will provide Capacity Providers with the following improvements to the existing Capacity Volume Register:

- Additional information on the transition from Auction Acquired Capacity Obligation (AACO) to ALFCO; and
- Additional information on how calculated Output (E) can change during the Volume Reallocation window

This will enable Capacity Providers to better validate their own performance and understand how changes on other CMUs can impact their ALFCO.

What changes are being applied to the Capacity Market Volume Reallocation Notifications (CMVRN)?

EMRS will provide confirmation that a Capacity Market Volume Reallocation Notification (CMVRN) has been received and accepted or rejected by EMRS during the Volume Reallocation window following a system Stress Event.

As outlined in [EMR Circular 194](#) on 7 November 2019, EMRS will implement subscription preferences for the Capacity Provider to submit CMVRNs via email or Secure File Transfer Protocol (SFTP). Once a CMVRN submission is received, automated notifications will be sent to the Capacity Provider via their preferred method. Capacity Providers, who submit CMVRNs by email, should email EMRS at CMVRN@emrsettlement.co.uk.

What happens if no subscription preferences were chosen?

The deadline for Capacity Providers to choose their notification preferences was 25 November 2019.

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In the event that a Capacity Provider has not provided a preferred method, the SFTP route will be the default to access their CMVRN notifications.

The Capacity Provider authorised contact is required to get in touch with EMRS, via email at contact@emrsettlement.co.uk in order to receive their SFTP login details.

The contact must be one of the following:

- Primary Party Authority
- Finance Authority
- Operating Authority
- Trading Contact

Publication of impacted documents

The following [Working Practices](#) and [Guidance documents](#) have been updated and published on the EMRS website to reflect the changes to the CVR and CMVRN processes:

Documents	
G4 - EMR Settlement Authorisations	<ul style="list-style-type: none">• Information for Suppliers, CFD Generators and Capacity Providers on how to use Authorised Contacts to manage their EMR Party information and request certain settlement activities
WP31 - Amending EMR Party Details	<ul style="list-style-type: none">• Information on how organisations involved in Electricity Market Reform can manage their EMR Party details to ensure they receive accurate and timely notifications and invoices from EMRS
WP48 - Volume Reallocation	<ul style="list-style-type: none">• Information on how Capacity Committed CMUs must fulfil their Capacity Obligations during a System Stress Event

Amendments to Settlement Administration Agent (SAA) data flow to facilitate Project TERRE (BSC change P344)

EMRS systems and processes are being updated to allow for amendments to the SAA-I014 sub-flow 2 and I042 data flows (Period BM Unit Balancing Services Volumes) in order to facilitate BSC change P344 (Project TERRE).

This change allows the EMR System to continue to load the SAA-I014 file prior to the implementation of Project TERRE and load the new updated version following TERRE implementation.

This change supports modification [P344](#), raised on 1 June 2016 by [National Grid Electricity Transmission](#) and to be implemented as [Project TERRE implementation into GB market arrangements](#).

Further information

If you have any questions about this circular, please email contact@emrsettlement.co.uk or call 020 7380 4333.