

CIRCULAR

TYPE & NUMBER EMR Circular 160

Date 20 July 2018

Purpose For information

Capacity Market updates applied to the EMR Settlement documents

On behalf of [Electricity Settlement Company](#) (ESC), EMRS would like to inform **Capacity Providers** that EMRS documents and processes have been updated to reflect the following changes to the [Capacity Market Rules](#):

- New (Joint) DSR Tests to avoid unnecessary tests of components unaffected by metering changes (CP244)
- Extending Metering Test failure rectification plan window (CP300)
- Update Metering Statement to assist CPs complete Metering Test (CP301)
- Update Metering requirements for a CMU that is subset of a BM Unit (CP304)
- Avoid Termination due to System Operator connection non-delivery (CP329)
- Update ESC permissions to visit generator offices (CP305)

This is following the conclusion of the Ofgem [statutory consultation on amendments to the Capacity Market Rules 2014](#) and the [consolidated Capacity Market Rules 2018](#) have now been published.

The circular provides a summary of the changes and the EMRS documents that have been updated accordingly.

Publication of impacted documents

The following [Working Practices](#) and [Guidance](#) documents have been updated and published on the [EMRS website](#) to reflect the changes summarised below:

Change Proposal	Summary	Documents
New (Joint) DSR Tests to avoid unnecessary tests of components unaffected by metering changes (CP244)	Requires a new DSR (Joint) test for affected components, rather than the entire CMU in three situations: <ul style="list-style-type: none">• Where there are inconsistencies in metering configuration details between the Metering Test Certificate and the DSR Test Certificate;• Where metering arrangements have changed since the initial DSR Test;• Where the ESC becomes aware that a Capacity Provider has failed to notify them about faulty meters, a change in metering configuration, or has submitted incorrect	WP197 – Capacity Market Metering Test G1 – Capacity Market Metering

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	<p>information, and where the situation is not effectively remedied.</p> <p>Will not includes a 'catch-all' provision, which allows new DSR (Joint) Tests to cover any potential circumstances where a DSR Test Certificate is no longer valid.</p>	
<p>Extending Metering Test failure rectification plan window (CP300)</p>	<p>Where a Metering Test has been failed prior to the Metering Test Certificate deadline, the Applicant has until the metering test deadline, rather than 40 Working Days to implement the rectification plan, allowing for more time to solve the more complex issues.</p>	<p>WP197 – Capacity Market Metering Test</p> <p>G1 – Capacity Market Metering</p>
<p>Update Metering Statement to assist CPs complete Metering Test (CP301)</p>	<p>Updates to Schedule 6 (the Metering Statement) to improve efficiency for both participants and ESC. Metering testing arrangements have now been in operation for two years and ESC has identified a number of recurring issues arising from current drafting.</p>	<p>WP197 – Capacity Market Metering Test</p> <p>G20 – Capacity Market Metering Statement</p>
<p>Update Metering requirements for a CMU that is subset of a BM Unit (CP304)</p>	<p>Updates will be made to Rule 8.3.3 (g) (ii) and Schedule 7. This is to provide clarification for Metering Equipment which would have been designed, installed and commissioned to be compliant with the Relevant Code of Practice at the time of Registration for Settlement but may not be compliant with the current industry standards.</p>	<p>G1 – Capacity Market Metering</p> <p>G20 – Capacity Market Metering Statement</p>
<p>Avoid Termination due to System Operator connection non-delivery (CP329)</p>	<p>Amends the Rules so that a reduction in Transmission Entry Capacity (TEC) caused solely by the failure of the System Operator (SO) to deliver a connection would not lead to a Termination Fee under Rules 6.10.1(g) or 6.10.1(ga).</p>	<p>G11 – Termination of Capacity Agreements</p>

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Change Proposal	Summary	Documents
Update ESC permissions to visit generator offices (CP305)	Capacity Providers required to permit ESC to visit generator offices and sites and assist ESC with its queries. It would also shorten the notice ESC is required to give to one month to conduct site visits for metering purposes.	WP196 - CM Metering Technical Assurance

Where can I get more information?

If you have any questions, please email contact@emrsettlement.co.uk or call us on 020 7380 4333.