
TYPE & NUMBER EMR Circular 30

Date 26 January 2015

To EMR Circular List

From EMR Settlement Limited

Purpose For Information

DECC publishes response to BSC Changes for EII and ELEXON's next steps

This circular informs you that:

- DECC [published responses to seven of its consultation](#) on 19 January 2015. This circular focuses on DECC's decision to adopt option B - the identification of data from exempt meters by Half Hourly Data Aggregators (HHDA) in its '[Electricity Intensive Industries exemption from CFD costs: Amendments to the Balancing and Settlement Code](#)' consultation.
- ELEXON has published its response to comments received for [EMR Circular 22](#) - DECC Publishes 'Energy Intensive Industry Amendments to the Balancing and Settlement Code Consultation'
 - Next steps with BSC changes for DECC's EII policy
 - Next steps with DTC changes for DECC's option B
 - Published Frequently Asked Questions (FAQs) on HHDA metering solution
- DECC have laid the BSC changes and the redlined changes can be found [here](#).

Who does this impact?

These changes impact:

- Suppliers
- Half Hourly Data Aggregators (HHDA)
- Energy Intensive Industries (EII)

RESPONSE TO COMMENTS RECEIVED FOR EMR CIRCULAR 22

We would like to thank the four respondents who sent us their comments, this included comments from two suppliers and two Supplier Agents. We have been in touch with all respondents to discuss their replies. [Attachment one](#) contains the non-confidential responses we received.

Three of the responses received were copies of the responses sent to DECC's consultation 'Electricity Intensive Industries exemption from CFD costs: Amendments to the Balancing and Settlement Code', and one was a direct response to the two areas ELEXON was seeking comments. Below we summarise those areas we identified from the responses that are relevant to the areas we were seeking comments and that do not form part of DECC's consultation.

We were seeking comments on:

- The proposed naming convention for Additional BM Units registered for EII Assets to be used if DCC's option A was adopted; and

CIRCULAR

- The changes identified to the Data Transfer Catalogue (DTC) that would be needed if DECC's option B was adopted.

Responses to Option A

Overall, the responses agreed with the proposed naming convention for Additional BM Units. Given, that DECC has decided to adopt option B, and not to progress the use of Additional BM Units to provide EII metered volumes to EMRS, this is now a moot point.

Responses to Option B

Only two of the responses commented on the proposed DTC changes for option B. Overall, they agreed with the red lining noting some minor corrections to the proposed DTC changes were needed. One supplier noted that DECC's option B would require system changes. We understand that the proposed changes to the DTC do not require system changes, as they are 'cosmetic' only, such as changing flow names and descriptions, whilst keeping the structure and format the same. The system changes are required as a result of the BSCP503 (Half Hourly Data Aggregation for SVA Metering Systems Registered in SMRS) changes.

One supplier queried how EII's registered in the Central Registration Service (CRS) would be handled. A number of process related queries were raised on the amended BSCP503 process.

General FAQs on the HHDA metering solution are provided on the [BSC guidance page](#) in the 'Supplier & Supplier Agents' section. Guidance on the EII end to end process and how suppliers metered volumes will be adjusted for the exempt EII energy will be provided in the spring.

What are the next steps with the BSC Changes?

- The BSC changes to support DECC's EII policy have been laid before Parliament, with the Secretary of State due to direct the BSC changes in April to become effective as part of the June 2015 Release (25 June 2015). You can find the redlined BSC changes for DECC's II policy on the ELEXON website [here](#).
- The earliest the EII exemptions apply will be 1 October 2015. Consequently the earliest the BSC changes are not needed will be 1 October 2015.

What are the next steps with the DTC changes?

- The DTC changes, with the corrections, have been submitted to MRASCo, and are due to be heard by the MRA Development Board ([MDB](#)) at its next meeting on Thursday 29 January 2015, for progression through the DTC change process.
- In addition to the DTC changes to support option B, DTC changes are also required to the 'CFD Supplier Invoice Backing Data' data flow (D0362) to allow for the EII and green energy volumes to be fully reported. More information on this will follow in a subsequent circular.

Do you have any Frequency Asked Questions?

- We have published alongside this circular a set of FAQs on the HHDA metering solution. You can find the FAQs on the [BSC guidance page](#) in the 'Supplier & Supplier Agents' section.

Where can I get more information?

Find out more about our role in EMR on the [EMR Settlement website](#). If you have any further questions about this Circular, please email contact@emrsettlement.co.uk.