

PUBLIC

Consultation

A PROPOSED APPROACH TO CALCULATING
SUPPLIER DEMAND FOR EMR CHARGING

Version 2.2

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RESPONDING TO THIS CONSULTATION

Please send your response to contact@emrsettlement.co.uk by **Thursday 6 November 2014**, using the attached Consultation Response Form.

We will review the consultation responses and, after addressing any issues identified, issue a final list of the Balancing Mechanism (BM) Units identified as chargeable under the two EMR mechanisms by **Thursday 20 November 2014**.

Appendices

Appendix 1 – Table summarising the proposed approach to calculating supplier demand

Appendix 2 – BM Units identified as chargeable for EMR

Attachment

Attachment A – Consultation Response Form

EXECUTIVE SUMMARY

EMR Settlement Limited is seeking views from electricity suppliers on our proposed approach on which Balancing Mechanism (BM) Unit Data are used to calculate the total demand for each Licensed Supplier, in order to calculate charges payable under the Contracts for Difference (Electricity Supplier Obligations) Regulations 2014 and the Electricity Capacity (Supplier Payment) Regulations 2014¹.

We believe that the proposed implementation approach is consistent with the relevant Contract for Difference (CFD) and Capacity Market (CM) Regulations. The approach is broadly consistent with that we presented at our Stakeholder Engagement Event, 'Suppliers journey for both CFD and CM' in July 2014.

After considering feedback from suppliers, we have identified a potential issue with the treatment of Licensable power stations, where owned by a company that also has a Supply licence. Our proposals have therefore been amended to clarify that BM Units at such power stations should not be included in the calculation of gross or net demand for EMR charging purposes. This consultation seeks views from electricity suppliers on this proposal, or any alternative approaches to be considered.

¹ This is subject to the Electricity Capacity (Supplier Payment) Regulations 2014 being laid before Parliament.

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BACKGROUND TO ELECTRICITY MARKET REFORM (EMR) AND EMR SETTLEMENT LTD

In its July 2011 White Paper, the UK Government proposed a series of reforms (known collectively as **Electricity Market Reform**², or EMR) in order to, in the Government's own words: 'transform the UK's electricity system to ensure that our future electricity supply is secure, low-carbon and affordable.' EMR will deliver greener energy and reliable supplies, at the lowest possible cost. It will transform the UK electricity sector to enable low-carbon generation to compete with conventional fossil fuel generation. Contracts for Difference (CFD) and Capacity Market (CM) are two of the four policy components to EMR (the other two are Emission Performance Standard and Carbon Floor Price.).

1. Contracts for Difference (CFD)

CFDs are designed to support investment in new low-carbon generation by fixing in advance the price received for power generated. It is a long-term contract between an electricity generator and the Low Carbon Contracts Company (LCCC, a new body established by Government). The contract enables the generator to stabilise its revenue at a pre-agreed level (the strike price) for the duration of the contract. Under the CFD, payment can flow from the Counterparty to the generator, and vice versa.

The first CFDs will be allocated during 2014, with payments potentially starting from April 2015. In April 2014 the Government published the **Contracts for Difference Implementation Plan**³, which provides potential participants with details of the key implementation activities and milestones and their indicative dates.

The Supplier Obligation and Operational Costs Levy

The obligation to make payments to CFD Generators under CFDs will be funded by a new statutory levy on all UK-based licensed electricity suppliers (Supplier Obligation). In addition, the operational costs of the Low Carbon Contracts Company (LCCC) will be funded by a new statutory levy on all UK-based licensed electricity suppliers (Operational Costs Levy). The LCCC will be responsible for collecting funds due from suppliers under the Supplier Obligation and the Operational Costs Levy, which are set out in secondary legislation.

2. The Capacity Market

There is a risk to the security of electricity supplies in the future; around 20% of existing generation capacity is expected to close over the next decade, and more intermittent (wind) and less flexible (nuclear) generation is being built to replace it.

The Government has legislated to introduce a Capacity Market intended to provide an insurance policy against the possibility of future blackouts – for example, during periods of low wind and high demand – to ensure that consumers continue to benefit from reliable electricity supplies at an affordable price.

The Capacity Market is designed to ensure sufficient reliable capacity is available by providing payments to encourage investment in new capacity or for existing capacity to remain open. Capacity Providers who are successful in the auction are awarded Capacity Agreements, which confirm their CM Obligation and the level of Capacity Payments that they will be entitled to receive, which are based on the auction clearing price.

²https://www.gov.uk/government/uploads/system/uploads/attachment_data/file/324176/Implementing_Electricity_Market_Reform.pdf

³https://www.gov.uk/government/uploads/system/uploads/attachment_data/file/337242/CfD_Implementation_Plan_GB_Updated_from_08_April_2014.pdf

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Monthly payments for the provision of capacity are made to Capacity Providers in line with their Capacity Agreements. Monthly payments are received from suppliers based on forecast demand between 16:00 and 19:00, November to February, which is used to determine their market share. Once the actual data becomes available, the payments are reconciled using this revised data.

The first Capacity Market capacity auction is scheduled to run in December 2014, in accordance with the **Capacity Market Implementation Plan**⁴, which contains details of the key implementation activities and milestones and their indicative dates.

EMR SETTLEMENT LIMITED'S ROLE AS SETTLEMENT SERVICES PROVIDER

The EMR Settlement Services Provider carries out the settlement of CFDs on behalf of the LCCC and the settlement of Capacity Market agreements on behalf of the Electricity Settlements Company (ESC). DECC has appointed EMR Settlement Limited to undertake this role.

As EMR Settlement Service Provider, we are responsible to develop the systems and operate the processes that enable payments to be calculated and settled. This includes:

- Receive metered data.
- Calculate payments and charges
- Invoice and collect payments due
- Manage settlement and reconciliations of payments
- Hold and manage credit cover and reserve payments
- Securely store, and where appropriate securely transmit the data necessary for CFD and Capacity Market settlement

The settlement process will use metered data calculated according to the Balancing and Settlement Code (BSC) and provided from BSC data systems. The Settlement Services Provider will use the data provided by the BSC, which will be a mixture of profiled data based on estimated consumption and half hourly metered consumption data. Supplier consumption data will be defined as: all electricity imported from the total electricity system for which a licensed supplier is responsible under the BSC, loss adjusted for transmission and, if appropriate, distribution losses.

⁴https://www.gov.uk/government/uploads/system/uploads/attachment_data/file/268629/Capacity_Market_Implementation_Plan_FINAL.pdf

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EMR SETTLEMENT LTD PROPOSED APPROACH TO CALCULATING SUPPLIER DEMAND

The suite of secondary legislation required for EMR came into force on 1 August. The secondary legislation is supplemented by supporting documentation including the Capacity Market Rules and CFD Allocation Framework.

EMR Settlement Limited presented its proposed approach to supplier charging at our Stakeholder Engagement Event: '**Suppliers journey from both CFD and CM**'⁵.

1. Which BM Unit data will be used in CFD settlement?

The **Contracts for Difference (Electricity Supplier Obligations) Regulations 2014**⁶ require supplier's CFD charges and credit cover requirements to be determined based on the amount they have supplied to premises in GB.

CFD charges are based on electricity supplied to premises in Great Britain (with no provision for netting off embedded generation). Therefore, BSC Systems were amended in the June 2014 release to report 'gross demand' to the EMR Settlement Services Provider (SSP).

This is more straightforward for supplier BM Units, because 'Active Import' is separated from 'Active Export' in SVA with separate Metering System IDs (MSIDs) and Consumption Component Classes. The Supplier Volume Allocation Agent (SVAA) system has been amended to sum the Active Import data and report it as BM Unit gross demand for use in CFD Settlement.

For other BM Units, we propose to calculate the BM Unit gross demand from the BM Unit Metered Volume (QM_{ij}). BM Unit Metered Volumes will be included in BM Unit gross demand (and hence treated as chargeable for CFD purposes) if:

- BM Unit Metered Volume is negative (in that Settlement Period);
- Lead Party for the BM Unit holds a supply licence;
- It is not an Interconnector BM Unit; and
- **The premises are not being occupied for the purposes of operating a Licensable Generating Plant.**

The relevant Transmission Loss Multiplier will be applied to gross demand in BSC systems.

Please note that the clauses in bold (excluding BM Units at premises occupied for the purposes of operating a Licensable Generating Plant) were not included in the proposal we presented to suppliers at our Stakeholder Engagement Event, 'Suppliers journey from both CFD and CM' in July 2014.

The next section explains this and the rationale for adding these qualifying clauses.

To illustrate the effect of the above proposal for the different categories of generator we created a table summarising our proposed approach to calculating supplier demand, this is in **Appendix 1**.

⁵ <http://emrsettlement.co.uk/emr-suppliers-event-success/>

⁶ http://www.legislation.gov.uk/ukxi/2014/2014/pdfs/ukxi_20142014_en.pdf

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2. Which BM Unit data will be used in CM settlement?

The **Electricity Capacity Regulations 2014**⁷ require the settlement cost levy for the first levy period to be invoiced based on net demand, which is defined as follows:

“net demand” means the sum of the demand for active energy for which an electricity supplier is responsible including demand directly connected to the transmission system or a distribution network, less the output of any generation for which an electricity supplier is responsible that is connected to a distribution network, and for the purposes of this paragraph net demand cannot be less than zero...”

Subsequent CM charges are also expected to be charged on the basis of net demand and subject to the **Electricity Capacity (Supplier Payment) Regulations 2014** being laid before Parliament.

In order to implement this requirement, we propose to calculate ‘net demand’ by summing the BM Unit Metered Volume for:

- All supplier BM Units registered by the supplier. This picks up all SVA-registered demand and embedded generation.
- All CVA-registered embedded BM Units registered by the supplier, **excluding any at premises occupied for the purposes of operating a Licensable Generating Plant**. This picks up any CVA-registered embedded Exemptable generation.
- Any CVA-registered demand-only (i.e. zero Generation Capacity) BM Units registered by the supplier, **excluding any at premises occupied for the purposes of operating a Licensable Generating Plant**.

Transmission-connected BM Units containing generation will not be included, as this would allow a supplier to net off all their transmission-connected generation (which would be inconsistent with the definition of ‘net demand’ in the Regulation). To more clearly illustrate the treatment of different categories of generator under our charging proposals, we have provided a table summarising our proposed approach to calculating supplier demand in Appendix 1.

Please note that the clauses in bold (excluding BM Units at premises occupied for the purposes of operating a Licensable Generating Plant) were not included in the proposal we presented to suppliers at our Stakeholder Engagement Event, ‘Suppliers journey from both CFD and CM’ in July 2014.

The next section explains this and the rationale for adding these qualifying clauses.

⁷ http://www.legislation.gov.uk/ukxi/2014/2043/pdfs/ukxi_20142043_en.pdf

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COMPARISON OF OUR CURRENT PROPOSALS TO THOSE PRESENTED IN JULY 2014

As noted in the preceding section, we now propose to exclude from our calculation of chargeable demand any BM Units at premises occupied for the purposes of operating a Licensable Generating Plant. This change has been made in response to concerns raised by suppliers that our original proposals could have wrongly included Licensed Generating Plant (and its associated station demand) within the scope of charging, where the same legal entity holds both a Supply and a Generation Licence.

Under the Regulation, CFD charges are calculated based on the volume of electricity supplied by licensed suppliers to premises in GB. The current definition of supply (from section 179 of the Utilities Act 2004, replacing that in the Electricity Act 1989) is as follows:

“‘supply’, in relation to electricity, means its supply to premises in cases where –

(a) it is conveyed to the premises wholly or partly by means of a distribution system, or

*(b) (without being so conveyed) it is supplied to the premises from a substation to which it has been conveyed by means of a transmission system, **but does not include its supply to premises occupied by a licence holder for the purpose of carrying on activities which he is authorised by his licence to carry on;**”*

On the basis of the qualifying text highlighted in (b) above, any electricity supply to premises occupied ‘for the purposes of carrying on activities’ as authorised by a generation licence would therefore fall outside the definition of ‘supply’. For this reason we believe it is appropriate to exclude BM Units at premises occupied for the purposes of operating a Licensable Generating Plant from the calculation of gross demand for CFD charging purposes.

In the case of net demand for the purposes of CM charging, Article 6(9) of the Electricity Act 1989 defines an electricity supplier as “any person who is authorised by a supply licence to supply electricity except where he is acting otherwise than for purposes connected with the carrying on of activities authorised by the licence”.

On the basis of this definition, any BM Units associated with generation licence activities would be registered for purposes connected with the party’s generation licence, rather than their supply licence. It would not therefore be appropriate to treat them as the responsibility of the supplier, or to take them into account when calculating the supplier’s net demand.

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ATTACHMENT A – CONSULTATION RESPONSE FORM

Please complete the separate WORD version of the Consultation Response Form and send your response to contact@emrsettlement.co.uk by **Thursday 6 November 2014**.

We will review the consultation responses and, after addressing any issues identified, issue a final list of the Balancing Mechanism (BM) Units identified as chargeable under the two EMR mechanisms by **Thursday 20 November 2014**.

Question 1	
Do you agree that our proposed approach to calculating the contribution of CVA-registered BM Units to BM Unit gross demand is consistent with the requirements of the Contracts for Difference (Electricity Supplier Obligations) Regulations 2014?	Yes/No
If 'No', please provide your reasons;	
Any further comments?	

Question 2	
Do you agree that our proposed approach to calculating the contribution of CVA-registered BM Units to net demand is consistent with the requirements of The Electricity Capacity Regulations 2014?	Yes/No
If 'No', please provide your reasons;	
Any further comments?	

Question 3	
Do you agree that electricity supply to licensed power stations should be excluded for EMR charging purposes? Do you agree that our proposed approach achieves this?	Yes/No
If 'No', please provide your reasons;	
Any further comments?	

Question 4	
Do you have any comments on our indicative view of which BM Units are chargeable for CM and CFD purposes (in Appendix 2)?	Yes/No
If 'Yes', please provide your comments;	
Any further comments?	

Question 5	
Are there any other comments or questions that you feel have not been captured here?	Yes/No
If 'Yes', please provide your comments;	
Any further comments?	

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APPENDIX 1

Table summarising the proposed approach to calculating supplier demand

The following table summarises whether and how different types of site will be treated for purpose of the EMR. Note that this only applies where the party registering the Metering Systems (and BM Unit) is a Licensed Supplier (non-suppliers are not subject the Contracts for Difference (Electricity Supplier Obligations) Regulations 2014 and the Electricity Capacity (Supplier Payment) Regulations 2014⁸).

Type of Premise	CMRS/ SMRS	Treatment for CM Charging	Treatment for CFD Charging
Licensable Power Station	CMRS	Outside of scope - BM Units registered at a Licensable Power Station relate to the party's Generation Licence rather than their Supply Licence.	
Transmission-connected premise with Exemptable Power Station	CMRS	Outside of scope – CM definition of net demand excludes transmission connected power stations.	Where the BM Unit Metered Volume is negative (i.e. $QM_{ij} < 0$) it will be included in CFD chargeable demand (after adjustment for Transmission Loss Multiplier).
Transmission-connected premise with no generation	CMRS	Net BM Unit Metered Volume (QM_{ij}) will be included in supplier's net demand.	
Distribution-connected premise with Exemptable Power Station	CMRS		
Distribution-connected premise with no generation	CMRS		
Distribution-connected premise with Exemptable Power Station	SMRS		Active Import (adjusted by GSP Group Correction Factor, Line Loss Factor and Transmission Loss Multiplier) will be included in supplier's chargeable demand.
Distribution-connected premise with no generation	SMRS		

⁸ This is subject to the Electricity Capacity (Supplier Payment) Regulations 2014 being laid before Parliament.

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APPENDIX 2

BM Units identified as chargeable for EMR

The table below summarises our current view on which BM Units chargeable for purposes of the EMR. The categories used are as follows:

Category	Table heading
CFD + CM	BM Unit Metered Volume is chargeable for both CFD and CM purposes: <ul style="list-style-type: none">Any negative Metered Volume will be included in the Lead Party's gross demand for CFD charging purposes; andAny Metered Volume (positive or negative) will be included in the Lead Party's net demand for CM charging purposes
CFD	BM Unit Metered Volume is chargeable for CFD purposes, but not CM (because the BM Unit contains transmission-connected Exemptable generation)
NON-SUPPLIER	BM Unit Metered Volume is not relevant to the Regulations ⁹ , because Lead Party is not a Licensed Supplier
LICENSED GEN	BM Unit Metered Volume is not relevant to the Regulations ¹⁰ , because it is at premises occupied for purposes of Licensed Generation

We have attempted to take reasonable care in preparing the data in this table, but we invite parties to review our proposed categorisation and let us know of any potential errors. All data is believed correct as of 1 October 2014.

All the information in this table is derived from public sources that include:

- BM Unit registration data which is published on the EMR Settlement Limited Portal in accordance with Section V4.2.3 of the BSC
- A list of electricity licensees published on the Ofgem website
- Licence exemptions published on the government website

For this reason we have not sought the permission of Lead Parties to disclose it. The table excludes supplier BM Units (which are all chargeable for CM and CFD purposes) and Interconnector BM Units (which are not chargeable).

⁹ Regulations - Contracts for Difference (Electricity Supplier Obligations) Regulations 2014 and the Electricity Capacity (Supplier Payment) Regulations 2014).

¹⁰ Regulations - Contracts for Difference (Electricity Supplier Obligations) Regulations 2014 and the Electricity Capacity (Supplier Payment) Regulations 2014).

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BM Unit	Lead Party	BM Unit Name	GC	DC	Category
E__MDRX001	DRAX	E__MDRX001	49	-54	NON-SUPPLIER
E__MDRX002	DRAX	Drax FGD Load	0	-54	NON-SUPPLIER
E_ABERDARE	NPOWER01	Aberdare District Energy	10.134	0	CFD + CM
E_BABAW-1	STATKRA1	Baillie Wind Farm	52.5	-1	CFD + CM
E_BETHW-1	SPCRE01	BETHW-1	29.75	-0.5	NON-SUPPLIER
E_BRDUW-1	BRITGAS	Braes of Doune	74	-1	CFD + CM
E_BRGG-1	REGPOWER	Glanford Brigg	160	-5	NON-SUPPLIER
E_BRIDGWTR	UKPR	Bridgewater District Energy	10.226	0	NON-SUPPLIER
E_BROUD-1	NPOWER01	E_BROUD-1	7.208	-141.024	CFD + CM
E_BRYBW-1	STATKRA1	Berry Burn Wind Farm	66.7	-1	CFD + CM
E_BRYP-1	CENBARRY	Centrica Barry	245	-5	NON-SUPPLIER
E_BTUIW-2	SPCRE01	Beinn An Tuirc 2	43.7	0	NON-SUPPLIER
E_BURBO	DONG001	Burbo Offshore Wind	90	-2	NON-SUPPLIER
E_CLAC-1	SSEGEN	Clachan G1	40	0	NON-SUPPLIER
E_CLFLW-1	SPCRE01	Clachan Flats	15	-14	NON-SUPPLIER
E_CORB-1	CORBY	CORBY POWER LIMITED	380	-0.1	NON-SUPPLIER
E_COWE1	INNOGY01	Cowes Main Unit 1	50	0	NON-SUPPLIER
E_COWE2	INNOGY01	Cowes Main Unit 2	50	0	NON-SUPPLIER
E_COWED	INNOGY01	Cowes Station demand	0	-0.28	NON-SUPPLIER
E_CWMD-1	INNOGY01	Cwm Dyli	9.9	0	NON-SUPPLIER
E_DALSW-1	AIRGEN	Dalswinton Windfarm	30	0	NON-SUPPLIER
E_DERW-1	DCOGEN	Derwent Cogeneration Ltd	218	0	NON-SUPPLIER
E_DIDC1G	INNOGY01	Didcot OCGT Unit 1	25	0	NON-SUPPLIER
E_DIDC2G	INNOGY01	Didcot OCGT Unit 2	25	0	NON-SUPPLIER

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BM Unit	Lead Party	BM Unit Name	GC	DC	Category
E_DIDC3G	INNOGY01	Didcot OCGT Unit 3	25	0	NON-SUPPLIER
E_DIDC4G	INNOGY01	Didcot OCGT Unit 4	25	0	NON-SUPPLIER
E_DIDCD	INNOGY01	Didcot station demand	0	-4	NON-SUPPLIER
E_DOLG_H	INNOGY01	Dolgarrog High Head	22	0	NON-SUPPLIER
E_DOLG_HD	INNOGY01	Dolgarrog High Head Station	0	-0.1	NON-SUPPLIER
E_DOLG_L	INNOGY01	Dolgarrog Low Head	17	0	NON-SUPPLIER
E_DOLG_LD	INNOGY01	Dolgarrog Low Head Station	0	-0.1	NON-SUPPLIER
E_FASN-3	SSEGEN	Fasnakyle G3	22	0	NON-SUPPLIER
E_FASN-4	SSEGEN	Fasnakyle G4	7.5	0	NON-SUPPLIER
E_FAWN-1	EPCO1	Fawley Cogen	155	0	NON-SUPPLIER
E_FAWND	EPCO1	Fawley Cogen TU demand	20	-154.47	NON-SUPPLIER
E_FDUN-1	FDUN1	Fort Dunlop	99	-1	NON-SUPPLIER
E_FELL-1	MAGNOX	E_FELL-1	140	-40	LICENSED GEN
E_FERRST1	KGL	Ferrybridge ST1	20	-60	NON-SUPPLIER
E_GDSTW-1	AIRGEN	Gordonstown	13	-0.1	NON-SUPPLIER
E_GFLDW-1	NPOWER01	Goole Fields Wind Farm	32.094	-1	CFD + CM
E_GLNDOD1	SSEGEN	Glendoe Station Tx Stn Dem	0.5	-0.6	NON-SUPPLIER
E_GLOFW-1	GOFPOWER	Glens of Foudland	26.7	-2	NON-SUPPLIER
E_GNFSW-3	DONG007	Gunfleet Sands Demo	11.7	-0.15	NON-SUPPLIER
E_GYAR-1	INNOGY01	Great Yarmouth Power Limited	405	-22	NON-SUPPLIER
E_HLTWW-1	SPGEN01	Hill of Towie	48	-1	NON-SUPPLIER
E_HUNB-11S	B EGL001	Hunterston B 11kV Site Supply	0	-3	NON-SUPPLIER
E_HYTHE	NPOWER01	BP_HYTHE	46.214	0	CFD + CM

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BM Unit	Lead Party	BM Unit Name	GC	DC	Category
E_INDQ-2	AESIQPL	Station Load	0	-4	NON-SUPPLIER
E_IRNPS-STX	POWERGEN	Ironbridge Station Tran Load	0	-32	LICENSED GEN
E_KLYN-A-1	CENKL	Kings Lynn A	100	-5	NON-SUPPLIER
E_MAEN-1	MAGNOX	Maentwrog	30	-0.04	CFD + CM
E_MANXENR-1	NPOWER01	ENRON MANX	62.618	0	CFD + CM
E_MARK-1	NPOWER01	Roths Bio-Plant CHP1	47.736	-18.788	CFD + CM
E_MINSW-1	AIRGEN	Minsca Wind Farm	36.8	0	NON-SUPPLIER
E_PETEM1	CENPB	Peterborough	240	-5	NON-SUPPLIER
E_RATS-S	POWERGEN	E_RATS-S	50	-40	LICENSED GEN
E_RHEI-1	STATKRA1	E_RHEI-1	50	0	CFD + CM
E_RHEI-S	STATKRA1	E_RHEI-S	2	0	CFD + CM
E_ROOS-1	CENRPS	ROOS-1	150	-5	NON-SUPPLIER
E_RUGPS-STX	TXURUGE	Rugeley B Station Load	19.4	-62	NON-SUPPLIER
E_SEAB-1	SEABANK	Seabank Back-up Module 1	0	-3	NON-SUPPLIER
E_SEAB-2	SEABANK	Seabank Back-up Module 2	0	-0.4	NON-SUPPLIER
E_SEVINGTN	UKPR	Sevington District Energy	10.12	0	NON-SUPPLIER
E_SHOS-1	SCPL	Shoreham Power Station	436	-16	NON-SUPPLIER
E_SHOT-P	RWETDL	Shotten Combined Heat & Power	8	-62	CFD + CM
E_SOLUTIA	NPOWER01	Solutia District Energy	10.092	0	CFD + CM
E_TAYL2G	POWERGEN	E_TAYL2G	72	0	LICENSED GEN
E_TAYL3G	POWERGEN	E_TAYL3G	72	-2	LICENSED GEN
E_TAYL-S	POWERGEN	E_TAYL-S	0	0	LICENSED GEN
E_THNTD-1	TOW	Thanet Offshore Wind	0	-3	NON-SUPPLIER

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BM Unit	Lead Party	BM Unit Name	GC	DC	Category
		Limited D			
E_THNTW-1	TOW	Thanet Offshore Wind Limited 1	180	0	NON-SUPPLIER
E_THNTW-2	TOW	Thanet Offshore Wind Limited 2	180	0	NON-SUPPLIER
E_TULWW-2	ENECOUK	Tullo Extension	25	-0.4	CFD + CM
E_USKM-SLD	USK MOUTH	Uskmouth SLD	0	-18.4	NON-SUPPLIER
E_WBUPS-STX	TXUWBUR	West Burton Station Load	40	-60	NON-SUPPLIER
M_ACTLLU_C	LENCO	LU Acton Lane Supply	0	-14	CFD + CM
M_CAS-BEU01	SSEGEN	Beauly Cascade	97.1	0	NON-SUPPLIER
M_CAS-CLU01	SSEGEN	Clunie Cascade	76.2	0	NON-SUPPLIER
M_CAS-CON01	SSEGEN	Conon Cascade	86.46	0	NON-SUPPLIER
M_CAS-GAR01	SSEGEN	Garry Cascade	38.05	0	NON-SUPPLIER
M_CAS-KIL01	SSEGEN	Killin Cascade	60	0	NON-SUPPLIER
M_CAS-MOR01	SSEGEN	Moriston Cascade	76.72	0	NON-SUPPLIER
M_GRTO	LENCO	BS Grangetown Supply	50	-80	CFD + CM
M_SLOY-1	SSEGEN	Sloy G1	50	0	NON-SUPPLIER
M_SLOY-4	SSEGEN	Sloy G4	40	0	NON-SUPPLIER
M_TEMP	RWETDL	BOC Brinsworth Supply	0	-22	CFD + CM
T__DICI002	IMPX	Weaver Power Station	44	0	NON-SUPPLIER
T__HYELT002	LENCO	UKAEA Culham Jet	0	-14	CFD + CM
T__KYELT003	EGLUK	ASW tremorfa	2	-134	CFD

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BM Unit	Lead Party	BM Unit Name	GC	DC	Category
T__MYELT001	NPOWER01	Corus Aldwarke	0	-837.136	CFD + CM
T_ABTH7	INNOGY01	Aberthaw main unit 7	545	-18	NON-SUPPLIER
T_ABTH7G	INNOGY01	Aberthaw aux unit 7	19	0	NON-SUPPLIER
T_ABTH8	INNOGY01	Aberthaw main unit 8	545	-18	NON-SUPPLIER
T_ABTH8G	INNOGY01	Aberthaw aux unit 8	19	0	NON-SUPPLIER
T_ABTH9	INNOGY01	Aberthaw main unit 9	545	-18	NON-SUPPLIER
T_ABTH9G	INNOGY01	Aberthaw aux unit 9	19	0	NON-SUPPLIER
T_ABTHD	INNOGY01	Aberthaw station demand	20	-49.8	NON-SUPPLIER
T_ANGLD-1	SSE	Anglesey Aluminium demand	0	-8	CFD + CM
T_ANSUW-1	NPOWER01	An Suidhe 1	19.406	0	CFD
T_ARCHW-1	SPCRE01	Arecleoch	114	-20	NON-SUPPLIER
T_BAGE-1	BAGLAN	BAGE-1	540	-15	NON-SUPPLIER
T_BAGE-2	BAGLAN	BAGE-2	35	-15	NON-SUPPLIER
T_BAGED-1	BAGLAN	Baglan Energy Park	0	-10	NON-SUPPLIER
T_BAGTD-1	LENCO	T_BAGTD-1	0	-10	CFD + CM
T_BARK_NR	LENCO	Barking NR	0	-10	CFD + CM
T_BARK-1	BARKING	BARK-1	398	-10	NON-SUPPLIER
T_BARKB2	BARKING	BARKB2	598	-20	NON-SUPPLIER
T_BARK-CTRL	LENCO	Barking Chnl Tunnel RLink	0	-30	CFD + CM
T_BLLA-1	SPCRE01	T_BLLA-1	118	-5.6	NON-SUPPLIER
T_BOWLW-1	BRITGAS	Barrow Offshore Wind	90	-2	CFD
T_BPGRD-1	GCHP	T_BPGRD-1	0	-120	NON-SUPPLIER
T_BPGRD-2	SMARTTEST	T_BPGRD-2	0	-140	CFD + CM
T_BRER_RTK	LENCO	Brereton, Network Rail	0	-20	CFD + CM

CONSULTATION

BM Unit	Lead Party	BM Unit Name	GC	DC	Category
T_BUSH_RTK	LENCO	Bushey Railtrack	0	-26	CFD + CM
T_CARR-1	CARRINGT	Carrington Power Ltd - Unit 1	442	-7.5	NON-SUPPLIER
T_CARR-2	CARRINGT	Carrington Power Ltd - Unit 2	442	-7.5	NON-SUPPLIER
T_CASKD-1	IMPX	Castner Kellner	0	-352	NON-SUPPLIER
T_CDCL-1	POWERGEN	T_CDCL-1	404	-12	LICENSED GEN
T_CLACD-1	SSEGEN	Clachan Station demand	0	-0.1	NON-SUPPLIER
T_CLDCW-1	CWSL	Clyde Central	225.4	-10	NON-SUPPLIER
T_CLDNW-1	CWSL	Clyde North	108.1	-5	NON-SUPPLIER
T_CLDSW-1	CWSL	Clyde South	128.8	-5	NON-SUPPLIER
T_CNQPS-1	POWERGEN	T_CNQPS-1	346	-20	LICENSED GEN
T_CNQPS-2	POWERGEN	T_CNQPS-2	346	-20	LICENSED GEN
T_CNQPS-3	POWERGEN	T_CNQPS-3	346	-20	LICENSED GEN
T_CNQPS-4	POWERGEN	T_CNQPS-4	346	-20	LICENSED GEN
T_COCK-1	SPGEN01	T_COCK-1	300	0	NON-SUPPLIER
T_COCK-2	SPGEN01	T_COCK-2	290	0	NON-SUPPLIER
T_COCK-3	SPGEN01	T_COCK-3	300	0	NON-SUPPLIER
T_COCK-4	SPGEN01	T_COCK-4	300	0	NON-SUPPLIER
T_COCKD-1	SPGEN01	T_COCKD-1	0	-20	NON-SUPPLIER
T_CORM_RTK	LENCO	Corey's Mill	0	-30	CFD + CM
T_COSO-1	CECL	Coryton Power Station	800	-13.8	NON-SUPPLIER
T_COTPS-1	COTPOWER	T_COTPS-1	506	-0.02	NON-SUPPLIER
T_COTPS-2	COTPOWER	T_COTPS-2	516	-0.02	NON-SUPPLIER
T_COTPS-3	COTPOWER	T_COTPS-3	518	0	NON-SUPPLIER
T_COTPS-4	COTPOWER	T_COTPS-4	505.2	-0.04	NON-SUPPLIER

CONSULTATION

BM Unit	Lead Party	BM Unit Name	GC	DC	Category
T_COTPS-S	COTPOWER	T_COTPS-S	0	-70	NON-SUPPLIER
T_CRGHD-1	STATKRA1	Carraig Gheal Wind Farm	0	-0.2	CFD + CM
T_CRGHW-1	STATKRA1	Carraig Gheal Wind Farm	46	-0.2	CFD
T_CRUA-1	SPGEN01	T_CRUA-1	123	-134	NON-SUPPLIER
T_CRUA-2	SPGEN01	T_CRUA-2	123	-134	NON-SUPPLIER
T_CRUA-3	SPGEN01	T_CRUA-3	100	-120	NON-SUPPLIER
T_CRUA-4	SPGEN01	T_CRUA-4	104	-120	NON-SUPPLIER
T_CRUAD-1	SPGEN01	T_CRUAD-1	0	-10	NON-SUPPLIER
T_CRYRD-2	CR2LTD	Crystal Rig II demand	0	-4	NON-SUPPLIER
T_CRYRW-2	CR2LTD	Crystal Rig II Windfarm	138	0	NON-SUPPLIER
T_DALRD-1	LENCO	T_DALRD-1	0	-10	CFD + CM
T_DAMC-1	DAMHEAD	Damhead Creek Ltd.	820	-12	NON-SUPPLIER
T_DEAND-1	SSEGEN	Deanie Station demand	0	-0.1	NON-SUPPLIER
T_DEEP-1	DEEPOWER	Deeside Power Development Co	515	-10	NON-SUPPLIER
T_DIDCB5	INNOGY01	Didcot B main unit 5	800	-10	NON-SUPPLIER
T_DIDCB6	INNOGY01	Didcot B main unit 6	710	-10	NON-SUPPLIER
T_DINO-1	FSTHYDRO	Dinorwig 1	300	-300	NON-SUPPLIER
T_DINO-2	FSTHYDRO	Dinorwig 2	300	-294	NON-SUPPLIER
T_DINO-3	FSTHYDRO	Dinorwig 3	300	-298	NON-SUPPLIER
T_DINO-4	FSTHYDRO	Dinorwig 4	300	-294	NON-SUPPLIER
T_DINO-5	FSTHYDRO	Dinorwig 5	300	-299	NON-SUPPLIER
T_DINO-6	FSTHYDRO	Dinorwig 6	300	-294	NON-SUPPLIER
T_DNGB21	B EGL001	Dungeness B Generator 21	550	0	NON-SUPPLIER
T_DNGB22	B EGL001	Dungeness B Generator 22	550	0	NON-SUPPLIER

CONSULTATION

BM Unit	Lead Party	BM Unit Name	GC	DC	Category
T_DNGB-D	B EGL001	Dungeness B Station demand	0	-80	NON-SUPPLIER
T_DNLWW-1	SPCRE01	Dunlaw Extension	29.75	0	NON-SUPPLIER
T_DRAXX-1	DRAX	T_DRAXX-1	645	0	NON-SUPPLIER
T_DRAXX-10G	DRAX	T_DRAXX-10G	30	0	NON-SUPPLIER
T_DRAXX-12G	DRAX	T_DRAXX-12G	32.2	0	NON-SUPPLIER
T_DRAXX-2	DRAX	T_DRAXX-2	645	0	NON-SUPPLIER
T_DRAXX-3	DRAX	T_DRAXX-3	645	0	NON-SUPPLIER
T_DRAXX-4	DRAX	T_DRAXX-4	645	0	NON-SUPPLIER
T_DRAXX-5	DRAX	T_DRAXX-5	645	0	NON-SUPPLIER
T_DRAXX-6	DRAX	T_DRAXX-6	645.2	0	NON-SUPPLIER
T_DRAXX-9G	DRAX	T_DRAXX-9G	32	0	NON-SUPPLIER
T_DUNGA-D	LENCO	Dungeness A	0	-10	CFD + CM
T_ECCFD-1	LENCO	T_ECCFD-1	0	-10	CFD + CM
T_EDINW-1	TOW	Edinbane Windfarm	42	-0.2	NON-SUPPLIER
T_EECL-1	POWERGEN	Enfield Energy Centre Ltd BMU1	416	-8	LICENSED GEN
T_EGGPS-1	EPL001	Eggborough Generator 1	490	0	NON-SUPPLIER
T_EGGPS-2	EPL001	Eggborough Generator 2	480	0	NON-SUPPLIER
T_EGGPS-3	EPL001	Eggborough Generator 3	495	0	NON-SUPPLIER
T_EGGPS-4	EPL001	Eggborough Generator 4	495	0	NON-SUPPLIER
T_EGGPS-D	EPL001	Eggborough Station demand	0	-60	NON-SUPPLIER
T_EGLSD-1	LENCO	T_EGLSD-1	0	-12	CFD + CM
T_ELSTR-1	LENCO	T_ELSTR-1	0	-20	CFD + CM
T_ELVAD-1	LENCO	T_ELVAD-1	0	-10	CFD + CM

CONSULTATION

BM Unit	Lead Party	BM Unit Name	GC	DC	Category
T_ERRO-1	SSEGEN	Errochty G1	25	0	NON-SUPPLIER
T_ERRO-2	SSEGEN	Errochty G2	25	0	NON-SUPPLIER
T_ERRO-3	SSEGEN	Errochty G3	25	0	NON-SUPPLIER
T_EXMOSSD-1	SSE	Exxon Mossmoran	0	-20	CFD + CM
T_FALLGD-1	FALLAGO	Fallago Rig demand	0	-6	NON-SUPPLIER
T_FALLGW-1	FALLAGO	Fallago Rig Wind Farm	144	-2.5	NON-SUPPLIER
T_FARR-1	NPOWER01	Farr Unit 1	45.7	0	CFD
T_FARR-2	NPOWER01	Farr Unit 2	52.99	0	CFD
T_FASN-1	SSEGEN	Fasnakyle G1	22	0	NON-SUPPLIER
T_FASN-2	SSEGEN	Fasnakyle G2	23	0	NON-SUPPLIER
T_FAWL1	INNOGY01	Fawley main unit 1	0	0	NON-SUPPLIER
T_FAWL1G	INNOGY01	Fawley aux unit 1	19	0	NON-SUPPLIER
T_FAWL2G	INNOGY01	Fawley GT 2	19	0	NON-SUPPLIER
T_FAWL3	INNOGY01	Fawley main unit 3	0	0	NON-SUPPLIER
T_FAWL3G	INNOGY01	Fawley aux unit 3	19	0	NON-SUPPLIER
T_FAWL4G	INNOGY01	Fawley GT4	19	0	NON-SUPPLIER
T_FAWLD	INNOGY01	Fawley station demand	0	-10	NON-SUPPLIER
T_FERR-1	KGL	Ferrybridge 1	490	-20	NON-SUPPLIER
T_FERR-2	KGL	Ferrybridge 2	490	-20	NON-SUPPLIER
T_FERR-3	KGL	Ferrybridge 3	490	-20	NON-SUPPLIER
T_FERR-4	KGL	Ferrybridge 4	485	-20	NON-SUPPLIER
T_FERR-5G	KGL	Ferrybridge GT 5	17	-1	NON-SUPPLIER
T_FERR-8G	KGL	Ferrybridge GT 8	17	-1	NON-SUPPLIER
T_FFES-1	FSTHYDRO	Ffestioniog 1	90	-75	NON-SUPPLIER

CONSULTATION

BM Unit	Lead Party	BM Unit Name	GC	DC	Category
T_FFES-2	FSTHYDRO	Ffestioniog 2	90	-75	NON-SUPPLIER
T_FFES-3	FSTHYDRO	Ffestioniog 3	90	-75	NON-SUPPLIER
T_FFES-4	FSTHYDRO	Ffestioniog 4	90	-75	NON-SUPPLIER
T_FFESST1	FSTHYDRO	Ffestiniog ST1	0	-1	NON-SUPPLIER
T_FIDL-1	KGL	Fiddler's Ferry 1	490	-20	NON-SUPPLIER
T_FIDL-2	KGL	Fiddler's Ferry 2	490	-20	NON-SUPPLIER
T_FIDL-2G	KGL	Fiddler's Ferry GT2	18	-1	NON-SUPPLIER
T_FIDL-3	KGL	Fiddler's Ferry 3	490	-20	NON-SUPPLIER
T_FIDL-3G	KGL	Fiddler's Ferry GT 3	18	-1	NON-SUPPLIER
T_FIDL-4	KGL	Fiddler's Ferry 4	510	-1	NON-SUPPLIER
T_FIDLST1	KGL	Fiddler's Ferry ST1	1	-60	NON-SUPPLIER
T_FINL-1	SSEGEN	Finlarig	16.5	0	NON-SUPPLIER
T_FOYE-1	SSEGEN	Foyers G1	160	-156	NON-SUPPLIER
T_FOYE-2	SSEGEN	Foyers G2	160	-156	NON-SUPPLIER
T_FOYED-1	SSEGEN	Foyers Stn Tx	0	-7	NON-SUPPLIER
T_FROD_NR	LENCO	Network Rail Frodsham	0	-12	CFD + CM
T_GLEND-1	SSEGEN	Dundreggan Station demand	0	-0.1	NON-SUPPLIER
T_GLNDO-1	SSEGEN	Glendoe Generator 1	100	0	NON-SUPPLIER
T_GLNDOD1	SSEGEN	Glendoe Earthing Tx Stn Dem	0	0	NON-SUPPLIER
T_GLNG	SSE	Grain LNG Terminal	0	-40	CFD + CM
T_GNFSW-1	DONG005	Gunfleet Sands 1	99.9	-1	NON-SUPPLIER
T_GNFSW-2	DONG006	Gunfleet Sands 2	64	-1	NON-SUPPLIER
T_GORDD-1	SSEGEN	Gordonbush demand	0	-10	NON-SUPPLIER
T_GORDW-1	SSEGEN	Gordon Bush	70	-1	NON-SUPPLIER

CONSULTATION

BM Unit	Lead Party	BM Unit Name	GC	DC	Category
T_GOWKD-1	LENCO	T_GOWKD-1	0	-10	CFD + CM
T_GRAI-1	POWERGEN	T_GRAI-1	0	0	LICENSED GEN
T_GRAI1G	POWERGEN	T_GRAI1G	30	0	LICENSED GEN
T_GRAI-2	POWERGEN	T_GRAI-2	0	0	LICENSED GEN
T_GRAI2G	POWERGEN	T_GRAI2G	0	0	LICENSED GEN
T_GRAI-3	POWERGEN	T_GRAI-3	0	0	LICENSED GEN
T_GRAI3G	POWERGEN	T_GRAI3G	0	0	LICENSED GEN
T_GRAI-4	POWERGEN	T_GRAI-4	0	0	LICENSED GEN
T_GRAI4G	POWERGEN	T_GRAI4G	28	0	LICENSED GEN
T_GRAI5G	POWERGEN	T_GRAI5G	0	0	LICENSED GEN
T_GRAI-6	POWERGEN	T_GRAI-6	456	-14	LICENSED GEN
T_GRAI-7	POWERGEN	T_GRAI-7	456	-14	LICENSED GEN
T_GRAI-8	POWERGEN	T_GRAI-8	456	-14	LICENSED GEN
T_GRAI-S	POWERGEN	T_GRAI-S	52	-40	LICENSED GEN
T_GRGBW-1	GGOWL	Greater Gabbard Module 1	167	-5	NON-SUPPLIER
T_GRGBW-2	GGOWL	Greater Gabbard Module 2	167	-5	NON-SUPPLIER
T_GRGBW-3	GGOWL	Greater Gabbard Module 3	167	-5	NON-SUPPLIER
T_GRIFW-1	GRWL	Griffin Wind Farm 1	102	-5	NON-SUPPLIER
T_GRIFW-2	GRWL	Griffin Wind Farm 2	102	-5	NON-SUPPLIER
T_GRIFWD-1	GRWL	Griffin Windfarm demand BMU	0	-10	NON-SUPPLIER
T_GRMO-1	GCHP	T_GRMO-1	144	0	NON-SUPPLIER
T_GYMRW-1	GYMOWL	GyM Onshore 1	200	-1	NON-SUPPLIER
T_GYMRW-2	GYMOWL	GyM Onshore 2	200	-1	NON-SUPPLIER
T_HADHW-1	SSEGEN	Hadyard Hill Wind Farm	130	0	NON-SUPPLIER

CONSULTATION

BM Unit	Lead Party	BM Unit Name	GC	DC	Category
T_HARK_NR	LENCO	Harker NR	0	-10	CFD + CM
T_HEYM11	BEGL001	Heysham 1 Generator 1	610	-45	NON-SUPPLIER
T_HEYM12	BEGL001	Heysham 1 Generator 2	585	-47.2	NON-SUPPLIER
T_HEYM27	BEGL001	Heysham 2 Generator 7	660	-25	NON-SUPPLIER
T_HEYM28	BEGL001	Heysham 2 Generator 8	660	-25	NON-SUPPLIER
T_HEYM2-D	BEGL001	Heysham 2 Station demand	0	-75	NON-SUPPLIER
T_HINB-7	BEGL001	Hinkley Point B Generator 7	504	0	NON-SUPPLIER
T_HINB-8	BEGL001	Hinkley Point B Generator 8	504	0	NON-SUPPLIER
T_HINB-D	BEGL001	Hinkley Point B Station demand	0	-70	NON-SUPPLIER
T_HINPA-D	LENCO	Hinkley Point A	0	-10	CFD + CM
T_HRSTW-1	SPCRE01	Harestanes	126	0	NON-SUPPLIER
T_HRTL-1	BEGL001	Hartlepool Generator 1	620	-45	NON-SUPPLIER
T_HRTL-2	BEGL001	Hartlepool Generator 2	620	-45	NON-SUPPLIER
T_HUMR-1	ICHPLL	HUMR-1	1240	-30	NON-SUPPLIER
T_HUMRD-1	ICHPLL	HUMRD-1	20	-60	NON-SUPPLIER
T_HUNB-7	BEGL001	Hunterston B Generator 7	508	0	NON-SUPPLIER
T_HUNB-8	BEGL001	Hunterston B Generator 8	508	0	NON-SUPPLIER
T_HUNB-D	BEGL001	Hunterston B Station demand	0	-65	NON-SUPPLIER
T_INDQ-1	AESIQPL	Gas Turbine	134	-2.5	NON-SUPPLIER
T_INGAD-1	SSEGEN	Invergarry Station demand	0	-0.1	NON-SUPPLIER
T_INWID-1	LENCO	T_INWID-1	0	-10	CFD + CM
T_IRNPS-1	POWERGEN	Ironbridge Unit 01	0	-2	LICENSED GEN
T_IRNPS-2	POWERGEN	Ironbridge Unit 02	400	0	LICENSED GEN

CONSULTATION

BM Unit	Lead Party	BM Unit Name	GC	DC	Category
T_KEAD-1	KGL	KGL CCGT 1	764	-11	NON-SUPPLIER
T_KEADGT-3	KGL	KGL GT 3	30	0	NON-SUPPLIER
T_KILBW-1	KILBRAUR	KILBW	67	-2	NON-SUPPLIER
T_KILBWD-1	SSE	Kilbraur 132kV Import	0	-20	CFD + CM
T_KILLPG-1	POWERGEN	T_KILLPG-1	452	-14	LICENSED GEN
T_KILLPG-2	POWERGEN	T_KILLPG-2	452	-6	LICENSED GEN
T_KILNS-1	CENKIL	Centrica Killingholme	665	-10	NON-SUPPLIER
T_LAGA-1	CENLANG	Langage Power Station	905	-30	NON-SUPPLIER
T_LARYW-1	LAOWF	London Array BMU1	180	-10.32	NON-SUPPLIER
T_LARYW-2	LAOWF	London Array BMU2	180	-10.56	NON-SUPPLIER
T_LARYW-3	LAOWF	London Array BMU3	180	-10.56	NON-SUPPLIER
T_LARYW-4	LAOWF	London Array BMU4	180	-10.56	NON-SUPPLIER
T_LBAR-1	INNOGY01	Little Barford main unit 1	740	-20	NON-SUPPLIER
T_LBAR-1G	INNOGY01	Little Barford OCGT	25	0	NON-SUPPLIER
T_LBUZ_RTK	LENCO	LEIGHTON BUZZARD	0	-30	CFD + CM
T_LCLTW-1	ENECOUK	Lochluichart Windfarm	69	-0.5	CFD
T_LITTD1	INNOGY01	Littlebrook D main unit 1	685	-40	NON-SUPPLIER
T_LITTD1G	INNOGY01	Littlebrook D aux unit 1	35	-2	NON-SUPPLIER
T_LITTD2	INNOGY01	Littlebrook D main unit 2	685	-40	NON-SUPPLIER
T_LITTD2G	INNOGY01	Littlebrook D aux unit 2	35	-2	NON-SUPPLIER
T_LITTD3	INNOGY01	Littlebrook D main unit 3	0	-40	NON-SUPPLIER
T_LITTD3G	INNOGY01	Littlebrook D aux unit 3	35	-2	NON-SUPPLIER
T_LITDD	INNOGY01	Littlebrook D station demand	49.8	-40	NON-SUPPLIER
T_LLWSD-1	NPOWER01	T_LLWSD-1	0	-104.047	CFD + CM

CONSULTATION

BM Unit	Lead Party	BM Unit Name	GC	DC	Category
T_LNCSW-3	LINCSWFL	Lincs wind farm (onshore)	250	-4	NON-SUPPLIER
T_LOAN-1	SPGEN01	T_LOAN-1	580	0	NON-SUPPLIER
T_LOAN-2	SPGEN01	T_LOAN-2	610	0	NON-SUPPLIER
T_LOAN-3	SPGEN01	T_LOAN-3	610	0	NON-SUPPLIER
T_LOAN-4	SPGEN01	T_LOAN-4	580	0	NON-SUPPLIER
T_LOAND-1	SPGEN01	T_LOAND-1	0	-60	NON-SUPPLIER
T_LOAND-2	SPGEN01	T_LOAND-2	0	-60	NON-SUPPLIER
T_LONGB-RTK	LENCO	Long Buckby Wharf	0	-18	CFD + CM
T_LUICD-1	SSEGEN	Luichart Station Demand	0	-0.1	NON-SUPPLIER
T_MARMD-1	LENCO	T_MARMD-1	0	-10	CFD + CM
T_MEADD-1	RWETDL	Caledonian Paper	20	-46	CFD
T_MEDP-1	MEDWAY	Medway Power	734	-30	NON-SUPPLIER
T_MILWW-1	MILLEN07	MILWW	65	-2	NON-SUPPLIER
T_MILWWD-1	SSE	Millennium 132kV Import	0	-2	CFD + CM
T_MKHLW-1	SPCRE01	Mark Hill	53	-10	NON-SUPPLIER
T_MOSED-1	SSE	T_MOSED-1	0	-24	CFD + CM
T_MRWD-1	MPL	Marchwood Power Ltd	920	-15	NON-SUPPLIER
T_NANT-1	SSEGEN	Nant	15	0	NON-SUPPLIER
T_OLDS1	LENCO	Oldbury	0	-10	CFD + CM
T_OLDS2	LENCO	Oldbury 2	0	-10	CFD + CM
T_OLDS-D	LENCO	Oldbury Dem	0	-10	CFD + CM
T_OMNDD-1	ORMONDE	Ormonde Energy Limited 1	0	-3	NON-SUPPLIER
T_OMNDW-1	ORMONDE	Ormonde Energy Limited 1	160	0	NON-SUPPLIER
T_OXEN_NR	LENCO	Network Rail Oxenholme	0	-10	CFD + CM

CONSULTATION

BM Unit	Lead Party	BM Unit Name	GC	DC	Category
T_PARHD-1	LENCO	T_PARHD-1	0	-10	CFD + CM
T_PATB_RTK	LENCO	Patford Bridge	0	-16	CFD + CM
T_PEHE-1	SSEGEN	Peterhead Block 1	1492	0	NON-SUPPLIER
T_PEHE-2	SSEGEN	Peterhead Unit 2	642	0	NON-SUPPLIER
T_PEHED-1	SSEGEN	Peterhead Stn TxS	0	-50	NON-SUPPLIER
T_PEMB-11	INNOGY01	Pembroke Unit 11	450	-10	NON-SUPPLIER
T_PEMB-21	INNOGY01	Pembroke Unit 21	450	-10	NON-SUPPLIER
T_PEMB-31	INNOGY01	Pembroke Unit 31	450	-10	NON-SUPPLIER
T_PEMB-41	INNOGY01	Pembroke Unit 41	450	-10	NON-SUPPLIER
T_PEMB-51	INNOGY01	Pembroke Unit 51	450	-10	NON-SUPPLIER
T_POOBD-1	LENCO	T_POOBD-1	0	-10	CFD + CM
T_POPP_3RTK	LENCO	Poppleton (Railtrack)	0	-10	CFD + CM
T_PORGD-1	LENCO	T_PORGD-1	0	-10	CFD + CM
T_RATS-1	POWERGEN	T_RATS-1	504	-16	LICENSED GEN
T_RATS-2	POWERGEN	T_RATS-2	502	-16	LICENSED GEN
T_RATS-3	POWERGEN	T_RATS-3	502	-16	LICENSED GEN
T_RATS-4	POWERGEN	T_RATS-4	504	-16	LICENSED GEN
T_RATSGT-2	POWERGEN	T_RATSGT-2	18	0	LICENSED GEN
T_RATSGT-4	POWERGEN	T_RATSGT-4	18	0	LICENSED GEN
T_RAVED-1	NPOWER01	Corus Dalzell	0	-9.474	CFD + CM
T_ROCK-1	RPCL	Rocksavage Power Station	810	-9.45	NON-SUPPLIER
T_RREW-1	POWERGEN	T_RREW-1	90	-6	LICENSED GEN
T_RRWW-1	POWERGEN	T_RRWW-1	90	-6	LICENSED GEN
T_RUGGT-6	TXURUGE	Rugeley B GT 06	27.24	0	NON-SUPPLIER

CONSULTATION

BM Unit	Lead Party	BM Unit Name	GC	DC	Category
T_RUGGT-7	TXURUGE	Rugeley B GT 07	26.62	0	NON-SUPPLIER
T_RUGPS-6	TXURUGE	Rugeley B Unit 06	515	-26	NON-SUPPLIER
T_RUGPS-7	TXURUGE	Rugeley B Unit 07	515	-26	NON-SUPPLIER
T_RYHPS-1	SPGEN01	T_RYHPS-1	715	-15	NON-SUPPLIER
T_SACOD-1	LENCO	T_SACOD-1	0	-10	CFD + CM
T_SCCL-1	SALTEND	Unit 1	400	-10	NON-SUPPLIER
T_SCCL-2	SALTEND	Unit 2	400	-10	NON-SUPPLIER
T_SCCL-3	SALTEND	Unit 3	400	-20	NON-SUPPLIER
T_SCCL-4	SALTEND	BP Load	0	-90	NON-SUPPLIER
T_SEAB-1	SEABANK	Seabank Power Module	830	-11	NON-SUPPLIER
T_SEAB-2	SEABANK	Seabank Power Module 2	406	-11	NON-SUPPLIER
T_SELL-1	LENCO	BM Unit for Sellindge	0	-28	CFD + CM
T_SFGSD-1	RWETDL	St Fergus Compressor	0	-24	CFD + CM
T_SFGSD-2	RWETDL	St Fergus Compressor	0	-24	CFD + CM
T_SFILD-1	SSEGEN	St. Fillans Station demand	0	-0.1	NON-SUPPLIER
T_SHBA-1	HUMPOWER	SOUTH HUMBER BANK P/S PHASE 1	810	-10	NON-SUPPLIER
T_SHBA-2	HUMPOWER	SOUTH HUMBER BANK P/S PHASE 2	580	-10	NON-SUPPLIER
T_SHRSW-1	SCIRA	Sheringham Shoal Unit 1	157.5	-2.85	NON-SUPPLIER
T_SHRSW-2	SCIRA	Sheringham Shoal Unit 2	157.5	-2.85	NON-SUPPLIER
T_SINGL1	LENCO	BM Unit for Singlewell	0	-40	CFD + CM
T_SIZB-1	B EGL001	Sizewell B Genrator 1	630	-20	NON-SUPPLIER
T_SIZB-2	B EGL001	Sizewell B Genrator 2	630	-20	NON-SUPPLIER
T_SIZB-5AS	LENCO	Sizewell B 5A Station Transfor	0	-10	CFD + CM

CONSULTATION

BM Unit	Lead Party	BM Unit Name	GC	DC	Category
T_SIZB-D	BEGL001	Sizewell B Station demand	15	-40	NON-SUPPLIER
T_SIZEA-D	LENCO	Sizewell A	0	-10	CFD + CM
T_SLOY-2	SSEGEN	Sloy G2	40	0	NON-SUPPLIER
T_SLOY-3	SSEGEN	Sloy G3	40	0	NON-SUPPLIER
T_SLOYD-1	SSEGEN	Sloy Station demand	0	-0.1	NON-SUPPLIER
T_SPLN-1	SPAL	Spalding Power Station	880	-12	NON-SUPPLIER
T_STAY-1	INNOGY01	Staythorpe Unit 1	464	-10	NON-SUPPLIER
T_STAY-2	INNOGY01	Staythorpe Unit 2	464	-10	NON-SUPPLIER
T_STAY-3	INNOGY01	Staythorpe Unit 3	464	-10	NON-SUPPLIER
T_STAY-4	INNOGY01	Staythorpe Unit 4	464	-10	NON-SUPPLIER
T_STFERGD-1	SSE	St. Fergus Mobil	0	-12	CFD + CM
T_SUTB-1	SUTTBRGE	BMUId for Sutton Bridge Power	809	-6	NON-SUPPLIER
T_SVRP-10	DONGSVR	Dong Energy Severn Power Ut 10	425	-18.7	NON-SUPPLIER
T_SVRP-20	DONGSVR	Dong Energy Severn Power Ut 20	425	-18.7	NON-SUPPLIER
T_TDBNW-1	SSEGEN	Toddleburn	55.2	-54.8	NON-SUPPLIER
T_TESI-1	TEESSIDE	TESI_01	938	-12	NON-SUPPLIER
T_TESI-2	TEESSIDE	TESI_02	977	-12	NON-SUPPLIER
T_TILBD	INNOGY01	Tilbury station demand	0	-8	NON-SUPPLIER
T_TINSD-1	POWERGEN	T_TINSD-1	0	-62	CFD + CM
T_TODSD-1	LENCO	BS Tod Point Supply	20	-70	CFD
T_TORN-1	BEGL001	Torness Generator 1	640	-35	NON-SUPPLIER
T_TORN-2	BEGL001	Torness Generator 2	640	-35	NON-SUPPLIER
T_TORN-D	BEGL001	Torness Station demand	0	-70	NON-SUPPLIER

CONSULTATION

BM Unit	Lead Party	BM Unit Name	GC	DC	Category
T_TRAWS-D	LENCO	Trawsfynydd	0	-10	CFD + CM
T_USKM-13	USKMOUTH	Uskmouth 13	0	0	NON-SUPPLIER
T_USKM-14	USKMOUTH	Uskmouth 14	0	0	NON-SUPPLIER
T_USKM-15	USKMOUTH	Uskmouth 15	0	0	NON-SUPPLIER
T_WBUGT-1	TXUWBUR	West Burton GT 01	20	0	NON-SUPPLIER
T_WBUGT-4	TXUWBUR	West Burton GT 04	21	0	NON-SUPPLIER
T_WBUPS-1	TXUWBUR	West Burton Unit 01	484	-30	NON-SUPPLIER
T_WBUPS-2	TXUWBUR	West Burton Unit 02	503.7	-30	NON-SUPPLIER
T_WBUPS-3	TXUWBUR	West Burton Unit 03	503	-30	NON-SUPPLIER
T_WBUPS-4	TXUWBUR	West Burton Unit 04	489	-30	NON-SUPPLIER
T_WBURB-1	WBURTONB	West Burton B Unit 1	470	-60	NON-SUPPLIER
T_WBURB-2	WBURTONB	West Burton B Unit 2	470	0	NON-SUPPLIER
T_WBURB-3	WBURTONB	West Burton B Unit 3	470	-60	NON-SUPPLIER
T_WDNSW-1	MWLWODS1	West of Duddon Sands 1	191	-5	NON-SUPPLIER
T_WDNSW-2	MWLWODS1	West of Duddon Sands 2	191	-5	NON-SUPPLIER
T_WHILW-1	SPCRE01	T_WHILW-1	305	-2	NON-SUPPLIER
T_WHILW-2	SPCRE01	Whitelee Extension	206	-2	NON-SUPPLIER
T_WHISTLD-1	LENCO	HMNB Whistlefield	0	-20	CFD + CM
T_WILCT-1	EAGLE2	ETOL - Wilton Site	100	-180	CFD + CM
T_WLNYO-2	DONG003	WALNEY_2	183.6	-2	NON-SUPPLIER
T_WLNYW-1	DONG003	WALNEY_1	182	-2	NON-SUPPLIER
T_WTMSO-1	DONG008	WESTERMOST_ROUGH	205	-2	NON-SUPPLIER
T_WYLF-1	MAGNOX	T_WYLF-1	310	0	LICENSED GEN
T_WYLF-2	MAGNOX	T_WYLF-2	310	0	LICENSED GEN

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BM Unit	Lead Party	BM Unit Name	GC	DC	Category
T_WYLF-3	MAGNOX	T_WYLF-3	0	0	LICENSED GEN
T_WYLF-4	MAGNOX	T_WYLF-4	0	0	LICENSED GEN
T_WYLF-D1	MAGNOX	T_WYLF-D1	2	-50	LICENSED GEN
T_WYLF-D2	MAGNOX	T_WYLF-D2	2	-14	LICENSED GEN
T_WYLF-D3	MAGNOX	T_WYLF-D3	2	-40	LICENSED GEN