

Capacity Market Pre-Delivery Year Event 2025 - Q&A

No	Question	Response
1.	What is the best way to change an Authorised Contact that has left the company?	<p>The best way to change an Authorised Contact is to get another existing Authorised Contact to remove and make the changes in My EMRS.</p> <p>However, if there are no active Authorised Contacts listed for the Company, you can email the Service Desk to confirm a new registration user. In your email, please include the full name, phone number and email address of the new user you wish to register and cc' in the new proposed Primary Party Administrator (PPA) – this person must be listed on Companies House. Once received, we can reset the registration user and change the account status to 'Form in Draft', allowing the necessary amendments to be made.</p>
2.	Does a Party ID need to be 8 characters? Historically it's been less, is this a new change?	No, the EMR Party ID does not need to be 8 characters long. However, we do request that it is not the same as a CMU ID and that it's written in all capital letters, numbers with no special characters.
3.	Are Metering Assessments an annual requirement?	Each CMU ID requires a Metering Assessment per auction in which a Capacity Agreement is awarded.
4.	Can Metering Assessments be cloned for the same CMU from year to year?	No, the Metering Assessment must be submitted for each CMU ID individually.
5.	Can you remove or hide CMUs that are no longer active from the portal to declutter the system and help us focus on active CMUs?	Not currently, though thank you for this feedback.
6.	What happens if something changes within my Metering Assessment? Do I re-do the assessment within My EMRS?	The Metering Assessment can be updated via the My EMRS if something changes. We also recommend you notify the Service Desk .

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7.	CMUs only filter to EMRS once they have a CM agreement, which makes it difficult to track a CMU's metering progress beforehand. Is there a plan to fix this?	CMUs filter to EMRS once they enter for Prequalification for the Auction so that they can be tracked in My EMRS . We will note any feedback on this process and My EMRS .
8.	Are Metering Assessments and Metering Tests required when completed for a linked CMU?	A Metering Assessment is required for each CMU ID. However, a Metering Test Certificate can be applied to cloned CMUs if the setup has remained the same. Please advise the Service Desk with the relevant clones to aid the review.
9.	Who has access to submit the metering information on My EMRS?	Operating Authorities and above (Finance, Primary Party) can submit metering information. G4 – EMR and Nuclear RAB Settlement Authorisations provides more details on these privileges against each Authorised Contact role.
10.	Does a CMU with mass components have to do a Metering Test for each component it was a bespoke set-up? This doesn't seem time constructive.	Metering Tests must be completed for each component in a typical situation. However, if you are referring to domestic DSR where each component contains completely identical chargers then a sample approach can be applied. This must be discussed on a case-by-case basis with the Metering Team.
11.	What happens if my Metering Assessment answers for a CMU accidentally triggers a Metering Test? How do I change this?	If the Metering Assessment has been completed with incorrect answers this can be amended by raising a 'Change Request' for 'Equipment Changes' in My EMRS .
12.	What is the standard lead time for EMRS to assess Metering Tests after submission?	EMRS has 2 working days (WDs) to relay the submission to our Metering Agent (Siemens). They will then have 10 WDs to provide a report. EMRS then gets an additional 2 WDs to provide the feedback to the customer. We would encourage you to commence your Metering Test at least three weeks prior to the deadline to ensure timely processing of submissions.
13.	What is the deadline this year for Unproven DSR Metering Test?	Since the Pre-Delivery Year Event the deadlines for Unproven DSR has now changed as per the Capacity Market (Amendment) Rules 2025 .

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		<p>The deadlines for Unproven DSR CMUs to provide a Metering Test Certificate is:</p> <table border="1"> <thead> <tr> <th>Deadline</th> <th>Auction</th> <th>Rules</th> </tr> </thead> <tbody> <tr> <td>14 August 2025</td> <td>T-1</td> <td>10 working days before the DSR/Joint DSR Test deadline</td> </tr> <tr> <td>31 July 2025</td> <td>T-4</td> <td>20 working days before the DSR/Joint DSR Test deadline</td> </tr> </tbody> </table> <p>We would encourage you to start the Metering Test process a minimum of three weeks prior to these deadlines. If you need any support, we will work with you to facilitate through the testing process to ensure your Metering Test Certificate is received to meets these deadlines.</p>	Deadline	Auction	Rules	14 August 2025	T-1	10 working days before the DSR/Joint DSR Test deadline	31 July 2025	T-4	20 working days before the DSR/Joint DSR Test deadline
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14.	How can we speed up Siemen's feedback which often takes 3 weeks and involves multiple rounds without specific references?	We advise initiating Metering Tests as soon as possible to leave enough time for back and forth between the Metering Agent, also providing all documentation detailed in the Metering Statement. In particularly complex cases we can arrange a call, but this is subject to Siemens availability.									
15.	Are we able to remove the Delivery Year bit from the Metering register? Having multiple Delivery Years is very confusing.	Thank you for your feedback. We will look at how we can make the registers clearer regarding the Delivery Years.									
16.	What could trigger a request for a new Metering Test for existing generating CMU?	You must get in touch with the Service Desk detailing any changes to the CMU and we would review this to determine if a Metering Test is required.									
17.	If an issues report is issued after a rectification plan is in place, how long will it take for Siemens to respond?	The SLAs for EMRS or Siemens does not change with a rectification plan being in place.									
18.	You said there are no limits for submitting a meter test. G11 stipulates termination and penalties after 3 trials, is this not the cause anymore?	The termination event relates to the CMU's Metering Certificate being invalidated after it has been issued. It can be invalidated by failed site audits (for example if a meter is changed without telling us).									
19.	Are there any obligations on suppliers for setting up the D0354/D0357 dataflows?	There is no specific single clause that states the Supplier must send D0357s. However, it is inferred and enforced in BSC section K & S, EMR Regulations and Supplier License conditions.									

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20.	Is there an industry standard tool for creating the csv file? Can EMRS provide a tool instead of everyone creating their own?	No there is not an industry standard tool currently for this. Thank you for your feedback and something that can be explored as a continuous improvement idea.																
21.	Is there a self-service to determine whether a D0357 was successfully set up by the supplier and data flow is established?	Capacity Provider can download the Metered Data Report via My EMRS under the 'CP Metered Data' section, this data will be a few days behind the live data we hold.																
22.	Is there a list of Settlement Run dates we can access?	<p>These can be accessed on the Elexon portal: https://www.elexon.co.uk/bsc/glossary/settlement-run/ and please see the section: Settlement Run calendar.</p> <p>Also, we publish this settlement run table:</p> <table border="1" data-bbox="929 767 2027 1118"> <thead> <tr> <th>Volume Allocation Runs</th> <th>Settlement Run availability (Approx. Working Days from Settlement Day)</th> </tr> </thead> <tbody> <tr> <td>Interim Information (II)</td> <td>+ 5 Working Days</td> </tr> <tr> <td>Initial Volume Allocation Run (SF)</td> <td>+ 16 Working Days</td> </tr> <tr> <td>Reconciliation 1 (R1)</td> <td>+ 36-40 Working Days</td> </tr> <tr> <td>Reconciliation 2 (R2)</td> <td>+ 81-85 Working Days</td> </tr> <tr> <td>Reconciliation 3 (R3)</td> <td>+ 151-155 Working Days</td> </tr> <tr> <td>Final Reconciliation (RF)</td> <td>+ 289-293 Working Days</td> </tr> <tr> <td>Dispute Final (DF)</td> <td>+ 28 Months</td> </tr> </tbody> </table> <p>This table is available in WP1 – Overview of Settlement and you can access this via the Working Practices webpage.</p>	Volume Allocation Runs	Settlement Run availability (Approx. Working Days from Settlement Day)	Interim Information (II)	+ 5 Working Days	Initial Volume Allocation Run (SF)	+ 16 Working Days	Reconciliation 1 (R1)	+ 36-40 Working Days	Reconciliation 2 (R2)	+ 81-85 Working Days	Reconciliation 3 (R3)	+ 151-155 Working Days	Final Reconciliation (RF)	+ 289-293 Working Days	Dispute Final (DF)	+ 28 Months
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23.	Why does the self-submission data takes sometimes more than 10 days until it shows up in the Meter Data Report?	The self-submission data should appear faster than 10 WDs on the Metered Data Report. If you do experience this issue again, please contact the Service Desk and this can be investigated.																

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24.	Does the Metering Test deadline apply to requesting a Metering Test or receiving a “pass” for the Metering Test?	The deadlines are the date by which you must have received your Metering Test Certificate. You can locate the Metering Test Certificate deadlines on our Stakeholder Support for Capacity Providers webpage.
25.	How does the Settlement Body plan to deal with the continued growth of the capacity market?	<p>Streamlining processes and accountability We will continue to review scheme processes to ensure Delivery Partners process ownership is linked to knowledge and expertise. Also, that data is utilised by subject matter experts within the correct systems.</p> <p>Automating manual interactions We aim to reduce manual interactions through increased automation where possible, this is particularly important with the increase in the number of components now participating within the scheme.</p> <p>Adapting rules for a changing landscape We will review existing rules for their suitability in an evolving technological market, starting with a focus on Metering Assurance. We will provide this feedback to CMAG to review and present.</p>
26.	What happens if a site is shared between two CMUs? Would we need separate metering or could we meter share?	For two separate CMUs you would need to have separate metering in place. Meters can only be shared over components within a CMU.
27.	How often is the missing metered volume assessed and is it an automated process that could be issued more frequently in the future?	The process is automated and this is run fortnightly. We will consider increasing the frequency in the future.
28.	At a high level, what is the difference between Metering Tests and Metering Configurations?	<p>Metering Configurations provide us with a way of identifying and receiving the metered data for a meter, through the MPAN, BMU or MSID. The purpose of a Metering Test is for reviewing the accuracy of a bespoke metering setup to determine whether it is compliant against Capacity Market Rules and be able to participate in the scheme.</p> <p>For more details, please refer to Step 3 and 4 of the Stakeholder Support for Capacity Providers webpage.</p>

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29.	Can a Metering Test Certificate from a past year that is not linked on the CM Portal due to data migration be used for the active CMU?	A Metering Test Certificate is transferable amongst clone CMUs.
30.	I do not receive confirmation for each self-submission. The process of confirming seems haphazard. Please can you check this?	Thank you for your feedback on this. If this situation continues please do contact the Service Desk explaining the specific details and we'd be happy to investigate to understand why you are experiencing an haphazard approach for this.
31.	Do Operational Interconnectors need to complete a Metering Test?	No, we do not expect a Metering Test will be required. If a Metering Assessment has been carried out this will lead to a non-triggering of a Metering Test. If you need any further assistance on your Metering Pathways, please do reach out to our Service Desk .
32.	Are Interconnectors included in the Mock System Stress Events?	No, Interconnectors are currently excluded from Mock System Stress Events activities. This is something that has been raised previously to consider and how this could be achieved.
33.	Who can access Credit Notes on My EMRS? Can any registered user?	The following contacts Primary Party Authority, Finance Authority, Operating Authority, Credit Contact and User can download party data in My EMRS . G4 – EMR and Nuclear RAB Settlement Authorisations provides more details on these privileges against each Authorised Contact role
34.	Will ESC ever get to a point where the register is updated daily similar to EMRS metered data report?	For 2025/26 DY the frequency of reporting will stay the same. We are working to further optimise the SPD/EPT report so the calculations can run on a more frequent basis linked to when updated metered data is received. We will be publishing the SPD/EPT pass Report on the EMRS website and queries will be managed through the Service Desk .
35.	If you pass your SPDs in May (for example 1st may) following suspension, when will Capacity Provider payments be reinstated?	Capacity Payments will be reinstated depending on when the new SPDs are demonstrated. If all SPDs are demonstrated in May, payments will resume in June.

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36.	When will the monthly weightings be issued for 2025/26 agreements?	They are usually issued towards the end of July, when the Suppliers Payment and Credit Cover schedules are issued. Monthly Weighting Factors are published on the Settlement Data webpage on the EMRS website.
37.	Does the SPD and EPT report format remains the same?	ESC is reviewing the SPD/EPT Pass Report format to optimize for the 2025/26 DY. If there are any updates Capacity Providers wish to see in the SPD Pass Report, please contact ESC info@electricitysettlementscompany.uk .
38.	Why does the Line Loss Factor (LLF) vary between settlement periods?	Line Loss Factors change to reflect alterations in the electricity distribution network and consumer behaviour, ensuring accurate accounting for energy losses. These changes can be due to physical changes in the network, shifts in energy consumption patterns, or updates to the calculation methodology.
39.	When we pass/fail SPDs we'd like to see results. Will be helpful to plan follow up tests. At the moment ESC aren't able to provide DSR and portfolio results.	We will be able to provide information on performance in most instances upon request. We will note this feedback on providing the results.

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40.	Do you think CMAG limits smaller companies and gives a louder voice to larger companies to deal with their principal issues or grievances?	<p>We recognise that smaller companies may face capacity and resource constraints that can limit their engagement with CMAG or ability to attend meetings. For this reason, we have designed the change proposal process to be as straightforward as possible, requiring minimal input from the proposer. If you identify an issue with the rules, all you need to do is complete a change proposal form. From there, we take responsibility for investigating the issue, developing a potential solution, and, if it aligns with CM objectives, progressing it as a change proposal through CMAG and recommending it to Ofgem.</p> <p>To support transparency and wider engagement, we publish all meeting materials and minutes for any stakeholder to access and review. We therefore do not believe the current process places smaller companies at a disadvantage, and we hope no one is discouraged from suggesting a change. You do not need to be a CMAG member or represent a large organisation to have a meaningful impact.</p> <p>In addition, individuals have the opportunity to provide feedback on any proposed changes through Ofgem's consultation process. You can also attend CMAG meetings and raise a surgery item, which can relate to any general issue for which you would like advice or feedback. This offers an alternative to submitting a formal Change Proposal via the form on our website.</p>
41.	Will the reviewed exhibits take effect from 2025 prequalification? Would any evergreen exhibits be affected?	<p>The new Exhibits will be introduced in time for prequalification in 2026. Clause 3.3.6 of EMR DB guidance states that any changes to the Exhibits will invalidate those currently deemed Evergreen, therefore previously submitted Exhibits will not be reusable and require resubmission.</p> <p>This is a recognised trade-off: while there will be a one-time overhead for organisations to resubmit Exhibits, this change enables the adoption of improved Exhibit templates that are easier to complete - either manually via Word templates or through the database portal.</p> <p>The benefit of this approach is that, after the 2026 prequalification, Exhibits will remain Evergreen going forward, reducing the likelihood of termination, rejections, or clarification questions. This long-term stability and quality improvement outweigh the short-term inconvenience.</p> <p>Please note that the Exhibit Review will be subject to Ofgem's consultation process, providing Industry with the opportunity to comment on its impact to the evergreen process or offer any other</p>

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		general feedback. If you have any further questions on the Exhibit review please contact cmag@elexon.co.uk or you can attend a CMAG meeting to express your views.
42.	Could the Metered Data Report be provided by API?	Currently there is no functionality for the Metered Data Report to be received via an API. This is something that can be explored in the future if this method is required.