

5 June 2025

Pre-Delivery Year Event 2025/26



Welcome

Let's cover some housekeeping updates:

1


Health & Safety

2

Agenda

3

Questions

 We'll be taking photographs during the event. If you'd prefer not to be included, please let us know.

Agenda



1

Introduction & Timeline

2

Registration and Metering

3

Stress Event Readiness

4

Changes to SPDs

5

CMAG

6

Thinking Ahead

7

Breakout Sessions

Today's Presenters



Patrick Bibby
Senior Head of Operations



Bir Virk
Lead Scheme Operations
Manager



Craig Parker
Operations Lead



Hamza Khokhar
Operations Analyst



Jane Rolfe
Settlement Operations
Manager



Molly McQuade
Communication and Digital
Manager

Today's Presenters



Simon Dawes
Governance Services
Manager



Jenny McGowan
Change Lead:
CMAG/Capacity Market



Hannah Pargeter
Customer Experience &
Stakeholder Manager



Ellen McGrath
Policy and Commercial
Development Lead



Toby Hastings
Scheme Operations
Manager



Roan Chavez
Business Analyst

An abstract graphic on the left side of the slide, composed of numerous parallel, curved black lines that create a sense of depth and movement, resembling a stylized wave or a series of overlapping paths.

ESC Introduction

Patrick Bibby

Senior Head of Operations

Roles and Responsibilities



Electricity Market Reform
Delivery Body

NESO EMR Delivery Body

Produce an Annual Capacity Report to advise on capacity requirements.

Operate the running of the Prequalification, Capacity Auctions, and the Capacity Market Register.

Manage each Delivery Year through Agreement Management



**Electricity
Settlements
Company**

Electricity Settlements Company

Oversee the delivery of Capacity Providers receiving capacity payments, funded by collecting the Capacity Market Supplier Charge.

Includes, Credit Cover, undertake Meter Assurance, collect penalty fees for under-delivery and disburse payments for over-delivery as part of the settlement process.

Monitor CM Delivery Assurance & drive strategic settlement improvements



**EMR
Settlement**

EMR Settlement (EMRS)

Calculate payments and issue credit notes and invoices. Monitor and maintain valid Credit Cover is held.

Manage Metering activities and process the receipt of metered data.

Manage metering & settlement agreement management processes/activities

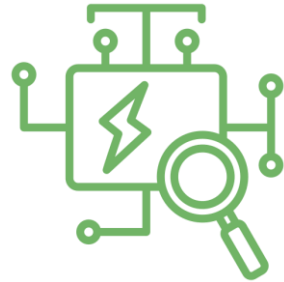
If a Stress Event occurred, publish Capacity Volume Register, facilitate Volume Reallocation and issue Penalties or Over Delivery payments.



Pre-Delivery Year Settlement Body Key Activities



Registration



Metering Assessment
& Metering Test
Certification



Metering Setup

Metering Configuration

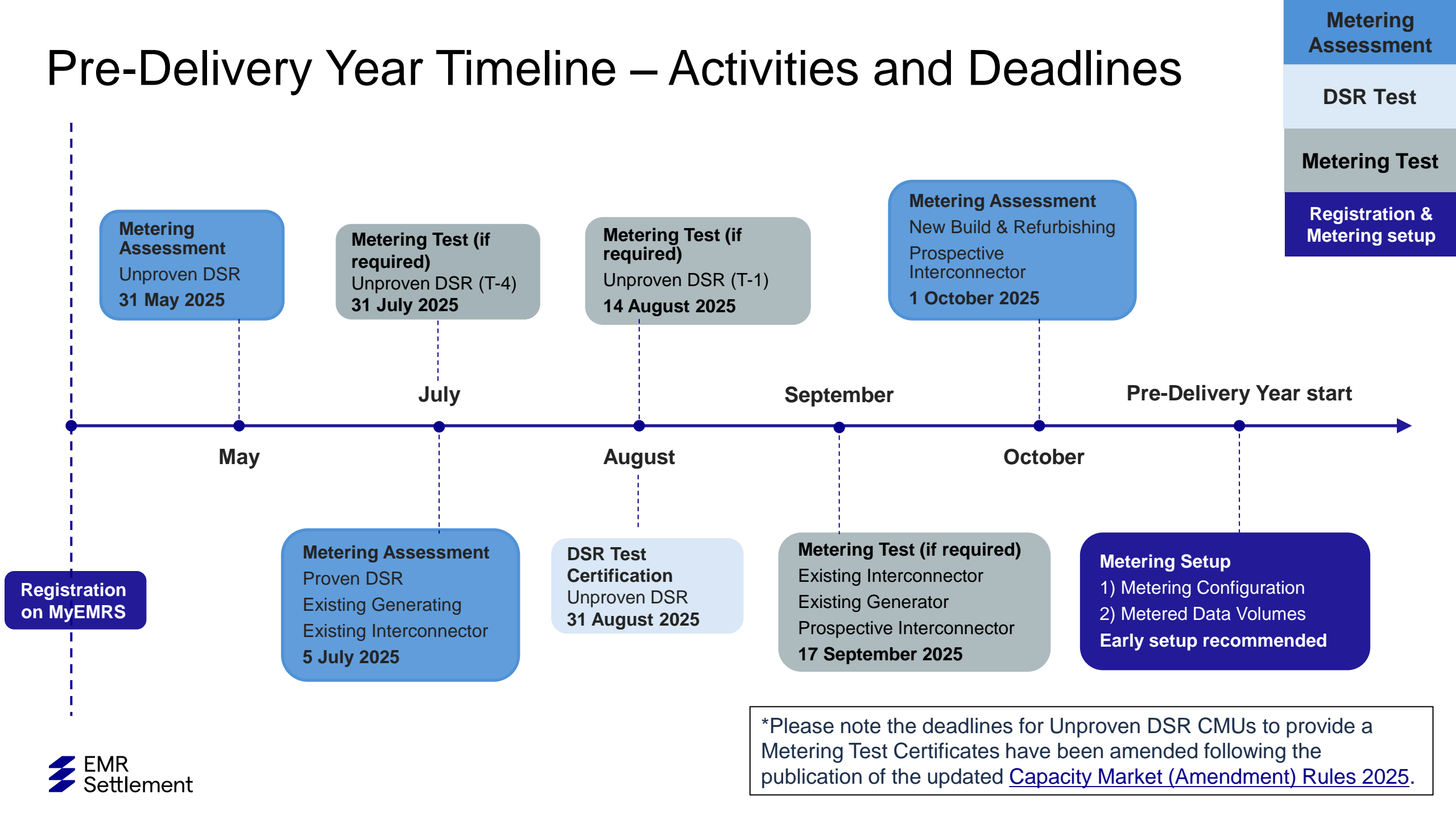
Metered Data Flows



DSR Test Certification

Accurate CMU data setup is critical to ensure no impact to Capacity Payments, effective in-Delivery Year performance & the ability to settle in a Stress Event

Pre-Delivery Year Timeline – Activities and Deadlines



Metering Assessment

DSR Test

Metering Test

Registration & Metering setup

Metering Assessment
Unproven DSR
31 May 2025

Metering Test (if required)
Unproven DSR (T-4)
31 July 2025

Metering Test (if required)
Unproven DSR (T-1)
14 August 2025

Metering Assessment
New Build & Refurbishing
Prospective Interconnector
1 October 2025

Metering Assessment
Proven DSR
Existing Generating
Existing Interconnector
5 July 2025

DSR Test Certification
Unproven DSR
31 August 2025

Metering Test (if required)
Existing Interconnector
Existing Generator
Prospective Interconnector
17 September 2025

Metering Setup
1) Metering Configuration
2) Metered Data Volumes
Early setup recommended

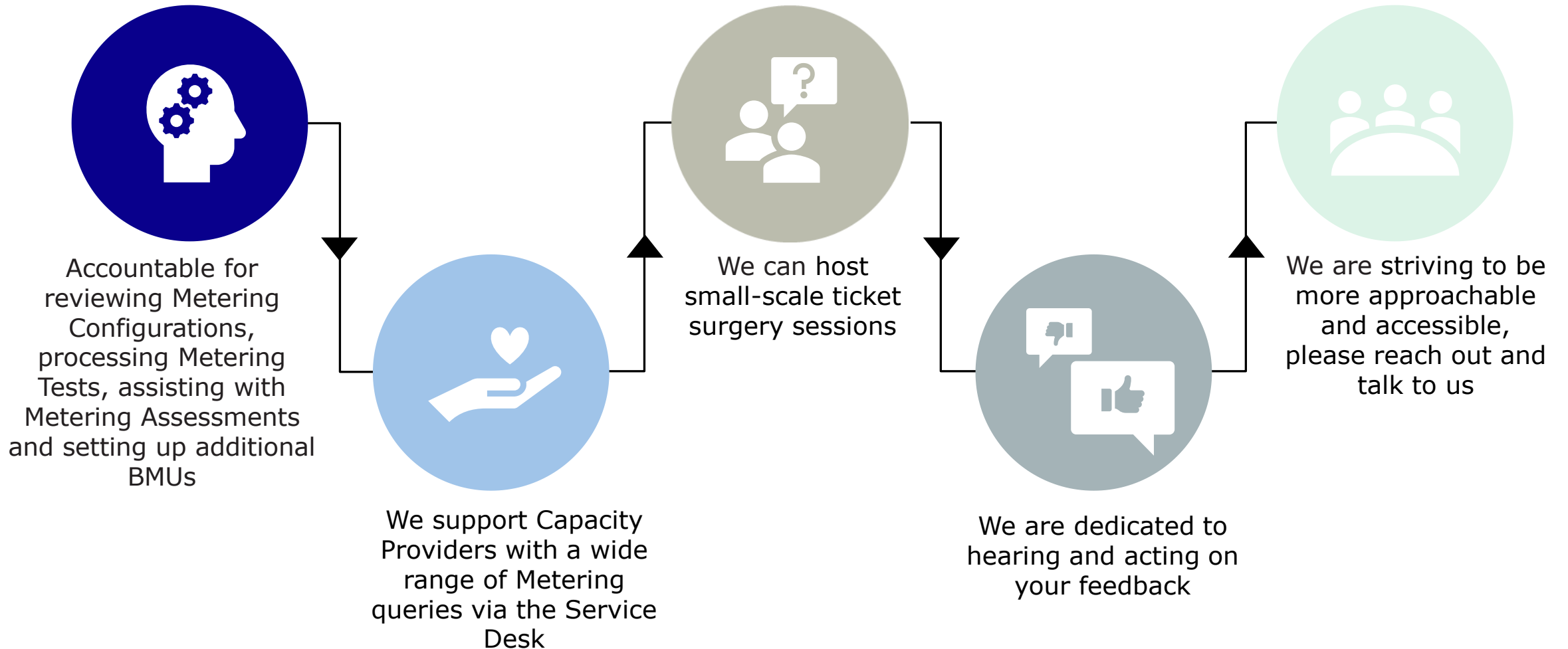
*Please note the deadlines for Unproven DSR CMUs to provide a Metering Test Certificates have been amended following the publication of the updated [Capacity Market \(Amendment\) Rules 2025](#).

Pre-Delivery Year Activities

Registration and Metering

Craig Parker
Hamza Khokhar

Our Metering Team



Registration in My EMRS

Hamza Khokhar

New Registration within My EMRS

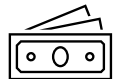


Registering with EMRS is required prior to the start of Delivery Year your agreement is awarded to enable Capacity Payments to be made to you.



You will need to complete the following registration details within My EMRS:

- Registration User
- Company Details
- Settlement Information
- Primary Bank Account
- Credit Cover Return Account
- Contact Details



Failure to complete the registration process may result in Capacity Payments not being made on time.



The process steps are illustrated within [WP22 – Applicant and Capacity Provider Registration](#).

Registration User

The Registration User is used solely for the creation of the account. Once the account is approved, they cannot perform any activities within My EMRS.

The screenshot displays the 'Registration User' management page. On the left is a navigation sidebar with six items: '1 Registration User' (highlighted with a blue box), '2 Company Details', '3 Settlement Information', '4 Primary Bank Account', '5 Credit Cover Return Account', and '6 Contact Details'. The main content area is titled 'Registration User' and shows a list of user details. Each row contains a label, a value, and two buttons: 'Amend' and 'History'. The details shown are: First Name: Craig; Last Name: Parker; Telephone: 47474747; Email: cp-primary@xanda.net. A green 'Next Page' button is located at the bottom right of the main content area.

Label	Value	Amend	History
First Name	Craig	Amend	History
Last Name	Parker	Amend	History
Telephone	47474747	Amend	History
Email	cp-primary@xanda.net	Amend	History

Next Page

Company Details

Details of FOOLS AND HORSES LTD

1 Registration User ✓

2 Company Details —

- Company Name
- Company Registration Number
- Address Line 1
- Address Line 2
- Postcode
- City
- Country
- BSC ID or EMR Party ID already?
- Suggested EMR Party ID

3 Settlement Information

4 Primary Bank Account

5 Credit Cover Return Account

6 Contact Details

Save & Exit

Is the company address based outside of the UK?

Company Name
FOOLS AND HORSES ENERGY LTD ✓

Company Registration Number
0937 ✓

Validate

Address Line 1
1 Fake Street ✓

Address Line 2

City
Fabricated Town ✓

Postcode
BS1 1SB ✓

Country
United Kingdom

Do you have a BSC ID or EMR Party ID already?
If yes, please enter it in the box below, if not then please suggest one

Suggested EMR Party ID
FOOLHORS ✓

Continue

For EMRS to identify a Capacity Provider within the Settlement System, an EMR Party ID is used. The EMR Party ID is a **unique identifier** for a legal entity. This supports effective management of the Party within CM Settlement. Where a Capacity Provider is a BSC Party, the EMR Party ID **must match the BSC Party ID**.

Where no BSC or EMR Party ID already exists, the EMR Party ID should be:

- an 8-character combination of the Company Name.
- for example, Fools and Horses Energy Ltd, becomes **FOOLHORS**.

Settlement Information

Primary Company emails receive all important communications, including invoices, late payment advices and Scheme wide notifications etc.

Details of FOOLS AND HORSES LTD

- 1 Registration User ✓
- 2 Company Details ✓
- 3 Settlement Information —
 - Primary Company Email
 - Telephone
 - Channel for Backing Data
 - Channel for CMVRN Notifications
- 4 Primary Bank Account
- 5 Credit Cover Return Account
- 6 Contact Details

Save & Exit

Settlement Information

Primary Company Email
Max 6 emails

Select... [v] [?]

Telephone

01934123456 [✓] [?]

Channel for Backing Data

Email [v] [?]

Channel for CMVRN Notifications / Notification of loading of self-submitted Metered Data

Both [v] [?]

Continue

Telephone may be used in situations where we are unable to contact anyone listed.

Bank Account Information

Bank Account Details should be added here, once the account is approved, Capacity Payments will be made to this bank account.

The screenshot displays a web form titled "Details of FOOLS AND HORSES LTD". On the left, a vertical navigation menu contains six numbered steps: 1. Registration User ✓, 2. Company Details ✓, 3. Settlement Information, 4. Primary Bank Account (highlighted with a blue box and a minus sign), 5. Credit Cover Return Account, and 6. Contact Details. A "Save & Exit" button is located at the bottom of this menu. The main content area is titled "Primary Bank Account" and includes a checkbox for "Is this an international bank account?". Below this are four input fields: "Account Number", "Sort Code", "Bank Name", and "Account Name", each with a question mark icon to its right. A "Validate" button is positioned between the "Sort Code" and "Bank Name" fields. A green "Continue" button is located at the bottom right of the form.

The bank account details in Section 5 'Credit Cover Return Account' can be the same, though if you need to lodge Credit Cover via a different bank account, add these details in Section 5.

Authorised Contacts - Requirements

With new registrations, we require **one Primary Party** authority, and **two Finance Authorities** as a minimum. The Primary Party authority must be listed as a Director on Company's house.

- When the account is being registered, either a Finance Authority or the Primary Party Authority must review and approve all the details entered by the Registration User.
- After this initial approval, an EMRS Operator will contact the remaining authority (i.e., the authority who did not approve the initial registration) to independently verify the bank account details.
- The account will only be approved once this verification step has been successfully completed. Capacity Payments will not be issued until this is done.

Amending Authorised Contacts

Amendments to authorised contacts and party data can be amended any time via My EMRS.

It is the responsibility of the Capacity Provider to maintain the EMR Party Details to ensure the company information, bank information and contact information for Authorised Persons are up-to-date to support Settlement activities.



Metering Assessments

Hamza Khokhar

The purpose of Metering Assessments

The purpose of a Metering Assessment is to determine whether or not a Metering Test is required.

Capacity Providers are required to complete a Metering Assessment by providing answers to questions within the questionnaire available on [My EMRS](#).

Here are the deadlines for the **2025/26** Delivery Year:

Deadline	CMU type	Auction
5 July 2025	Proven DSR Existing Generating Existing Interconnector	T-1
1 October 2025	New Build Refurbishing Prospective Interconnector	T-1
30 September 2026	New Build Refurbishing Prospective Interconnector	T-4

We have provided information in [G1 – Capacity Market Metering](#) to aid with any technical queries.

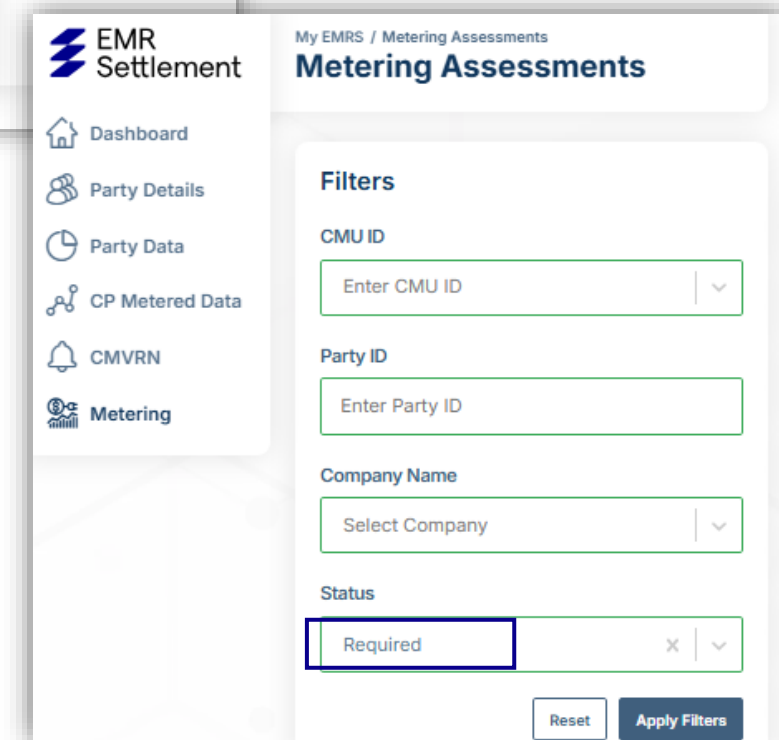
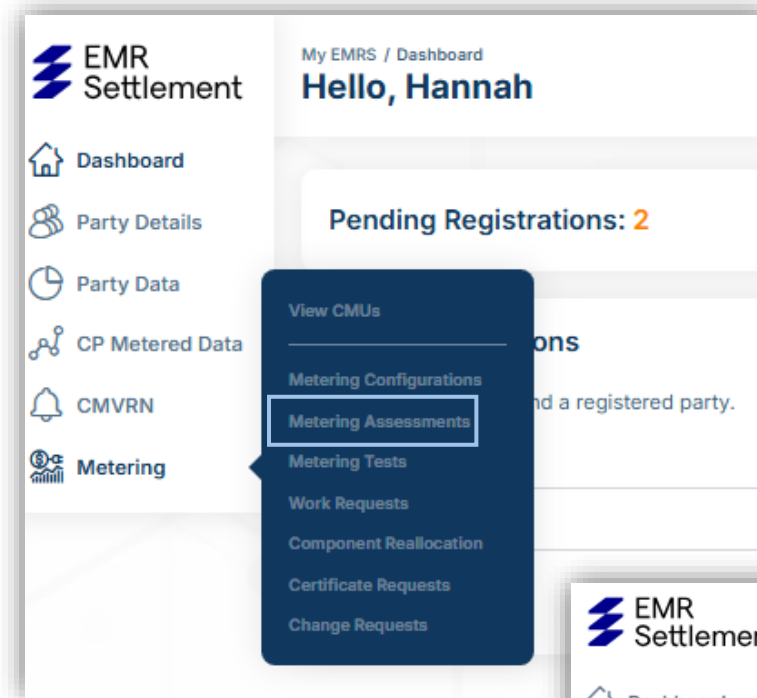
Metering Assessments

When you enter your CMU and Component details on the NESO/EMR Delivery Body Portal, they issue those details to EMRS.

This automatically triggers a Meter Assessment requirement, regardless of if you intend to enter the CMU into an Auction or not.

You will only be able to view and complete the Metering Assessment for your CMUs, if your company has been mapped in our system.

If your My EMRS account is set to “**Approved by Management Group**”, and you are unable to view your CMUs, please get in touch and provide us with your NESO N-Grid Number, we will be able to map your account straight away.



How to complete a Metering Assessment

Selecting 'Complete Metering Assessment' will require responses to the Metering Assessment questionnaire, to determine whether a metering test is required.

The screenshot shows a web form for a 'Metering Assessment'. On the left, a 'CMU Details' sidebar lists: CMU ID (GC2995), CMU Type (Existing Generating CMU), Company Name (Capacity Provider 16), Transmission Flag (Distribution connected), Connection Type (Non-CMRS), and Status (Active). The main 'Metering Assessment' section contains several questions and dropdown menus. A blue box highlights two questions: 'Do you have any connections to the CMU Component that are not part of the Metered Entity Identifiers (MEID) list provided to be used in the aggregation rule for the CMU?' and 'Do you have any ineligible generation behind a Meter Point (i.e. would be included in the metered data of a Metered Entity Identifier used by the CMU Component)?'. A 'Save and Exit' button is at the bottom left, and a 'Submit' button is at the bottom right. A large dropdown menu on the right lists options like 'Supplier Settlement Metering Configuration Solution' and 'BMU CVA Metering System'.

Dependent on your selection on EMR Delivery Body Portal.

If **Yes** for either of these, a meter test will be required.

If **No**, a meter test will be required.

Metering Assessments Deadlines - Recap

Capacity Providers are required to complete a Metering Assessment by providing answers to questions within the questionnaire available on [My EMRS](#).

Here are the deadlines for the **2025/26** Delivery Year:

Deadline	CMU type	Auction
5 July 2025	Proven DSR Existing Generating Existing Interconnector	T-1
1 October 2025	New Build Refurbishing Prospective Interconnector	T-1
30 September 2026	New Build Refurbishing Prospective Interconnector	T-4

We have provided information in [G1 – Capacity Market Metering](#) to aid with any technical queries.

Metering Tests

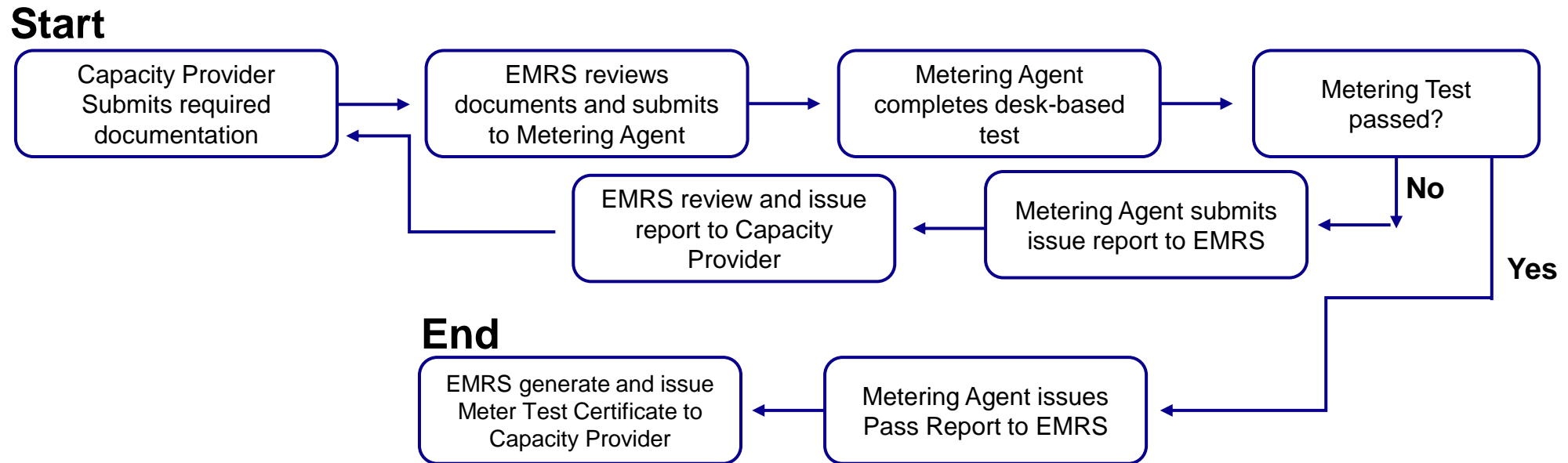
Hamza Khokhar

The purpose of Metering Tests

After completing the Metering Assessment process, we will notify the Capacity Provider whether or not a Metering Test is required for a Component within a CMU.

If so, the Capacity Provider needs to complete a Metering Test on [My EMRS](#) by submitting a Single Line Diagram, Metering Statement and any additional supporting documentation before the deadline of each Delivery Year.

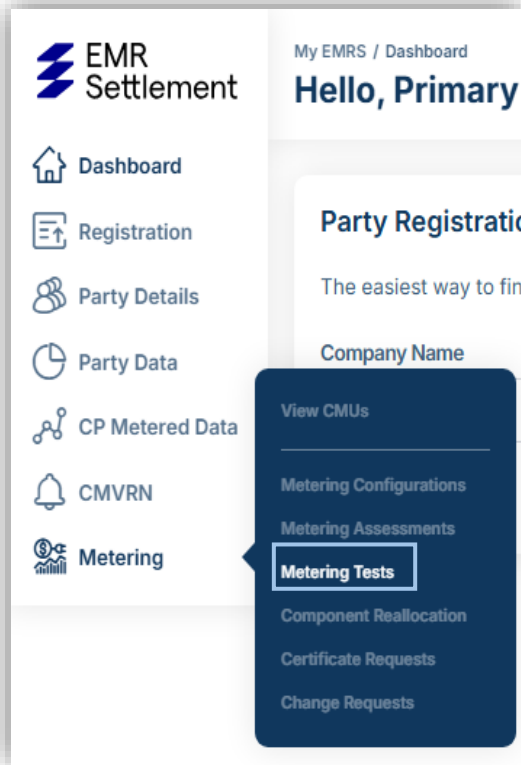
Here is the high-level process:



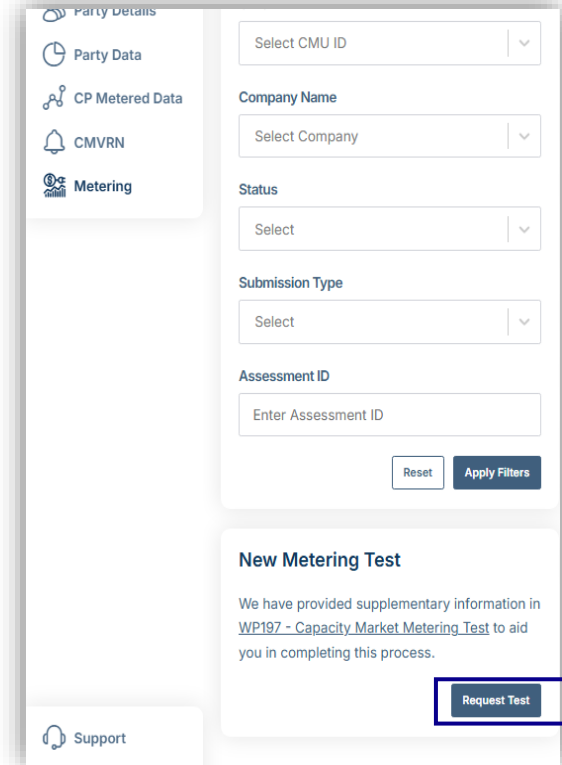
How to complete a Metering Test

Metering Tests are assessed per component by our Metering Agent, You will need to submit documents for **each component** (where there are multiple).

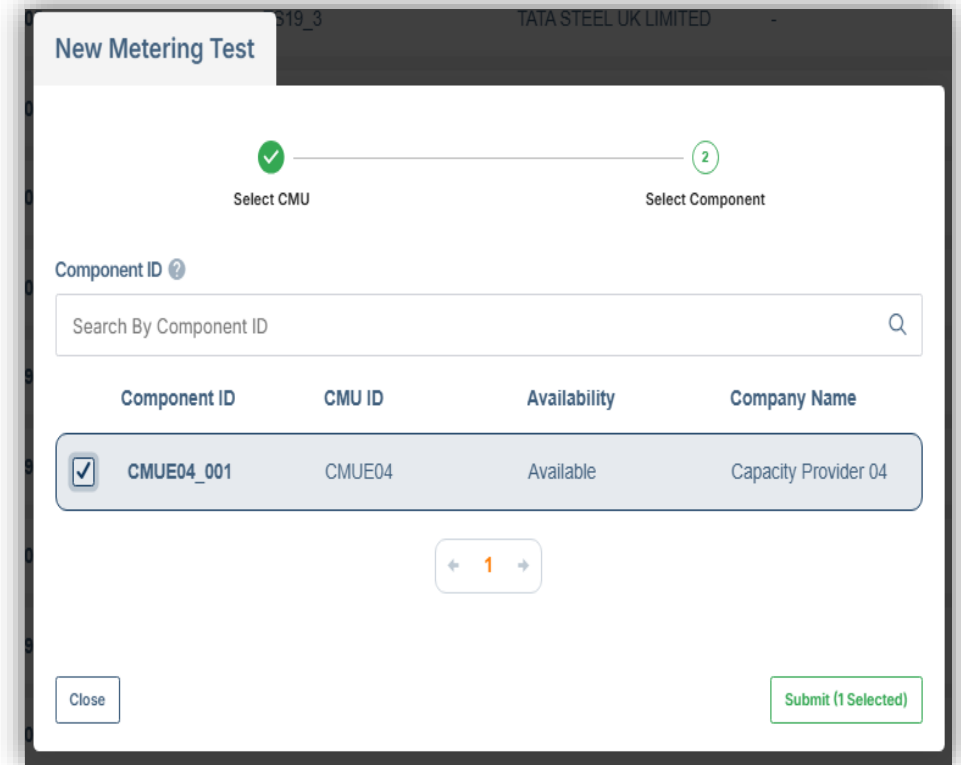
1 Select 'Metering Tests'



2 Select 'Request Test'



3 Select CMUs and submit



How to complete a Metering Test

Each component will require a Single Line Diagram, Metering Statement documents and any other relevant, supporting documents, for example, a Meter Manufacturer information manual.

EMR Settlement My EMRS / Metering Tests / 292 / Complete **Complete Metering Test** **Low Carbon Contracts Company**

Test Details

CMU ID: CMU123 Status: Draft
Submission Type: - Submission Date: -

Test Components [Update Components](#)

Search Components

Component ID	CMU ID	SLD ?	MSD ?	ASD ?
100013	CMU123	×	×	-

[Save and Exit](#) [Submit](#)

Metering Test

Single Line Diagram
To determine that the Metering System is at the Meter Point and to measure the Metered Volume of the CMU. The single line diagram must show all CMU components and all connections to the Total System, as applicable

No file(s) uploaded
[Click to Upload or drag and drop](#)

Metering Statement
Meter Site details and Meter Technical details

No file(s) uploaded
[Click to Upload or drag and drop](#)

Additional Supporting Documents
If you wish to provide any additional info for any of the above documents please upload a supporting document

No file(s) uploaded
[Click to Upload or drag and drop](#)

Support **Logout**

Required documentation

Capacity Providers can upload a Single Line Diagram, along with the following:

Metering site details

- CMU ID
- Circuit Name Confirmation (Generating CMU or DSR CMU)
- Type of site
- Site contact details
- Arrangements for Site Audit
- Type of Metering Configuration used
- The rated output of any Generating unit (kW or MW)

Metering Technical details

- MPAN or MSID
- BMU ID
- Meter serial numbers
- Outstation number
- Number of channels
- Meter and pulse multipliers
- Current and voltage transformer ratios
- Metering dispensations for Metering site

Additional Metering details

- Calibration test certificate
- Details of the Settlement installation
- Ratios of any connected instrument transformers
- Method used of converting half hourly data to submit to ESC
- Technical specification of the device providing instant metering values

Metering Test deadlines

*Please note the deadlines for Unproven DSR CMUs to provide a Metering Test Certificates have been amended following the publication of the updated [Capacity Market \(Amendment\) Rules 2025](#).

Here are the deadlines for the **2025/26** Delivery Year

Deadline	CMU type	Auction
31 July 2025	Unproven DSR	T-4
14 August 2025	Unproven DSR	T-1
17 September 2025	Existing Interconnector Existing Generating Proven DSR	T-1
1 October 2025	New Build Refurbishing Prospective Interconnector	T-1
30 September 2026	New Build Refurbishing Prospective Interconnector	T-4

Metering Test SLAs

- EMRS has 2 working days to respond to a Metering Test Request or send it to the Metering Agent.
- The Metering Agent has 10 working days to complete the Desk-Based Test.
- EMRS has 2 working days to inform the Capacity Provider of the results.

Capacity Market Metering Registers

Hamza Khokhar

Capacity Market Metering Registers

We publish the Capacity Market Metering Registers, containing details that are essential in the administration and settlement of the scheme:

- Metering Test requirements
- Metering Assessment requirements
- Status of DSR Components
- Metering identification codes and if there are any changes to these

They are available to download on our website within our [Settlement Data for Capacity Providers](#).

Metering Register T-4-2028(DY-2028)-26_05_2025 Date of Publication: 26.05.2025 Download	Metering Register T-1-2025(DY-2025)-26_05_2025 Date of Publication: 26.05.2025 Download	Metering Register T-4-2019(DY-2025)-26_05_2025 Date of Publication: 26.05.2025 Download
Metering Register T-1-2024(DY-2025)-26_05_2025 Date of Publication: 26.05.2025 Download	Metering Register T-4-2027(DY-2027)-26_05_2025 Date of Publication: 26.05.2025 Download	Metering Register T-4-2023(DY-2025)-26_05_2025 Date of Publication: 26.05.2025 Download
Metering Register T-4-2021(DY-2025)-26_05_2025 Date of Publication: 26.05.2025 Download	Metering Register T-4-2020(DY-2025)-26_05_2025 Date of Publication: 26.05.2025 Download	Metering Register T-3-2022(DY-2025)-26_05_2025 Date of Publication: 26.05.2025 Download

Metering Pathways

Craig Parker

The purpose of Metering Pathways

Capacity Providers can submit metered volumes to EMRS via a number of sources:

Pathway	How it works
Balancing Mechanism Units (BMU)	<ul style="list-style-type: none">Automatically receives data via the Settlement Administration Agent. No action required from Capacity Provider.
Supplier Settlement (MPAN)	<ul style="list-style-type: none">Capacity Provider must contact the Supplier to establish the submission of the D0357.
Self-Submission CSV (Balancing Services and Bespoke)	<ul style="list-style-type: none">Defined CSV format must be used to upload data into the Settlement System. The CSV file will be checked as part of the Metering Test process.Self-Submission CMUs submit non-settlement Metered Data via CSV using SFTP.Need to ensure SFTP Account is created

Capacity Providers need to submit metered volumes to:

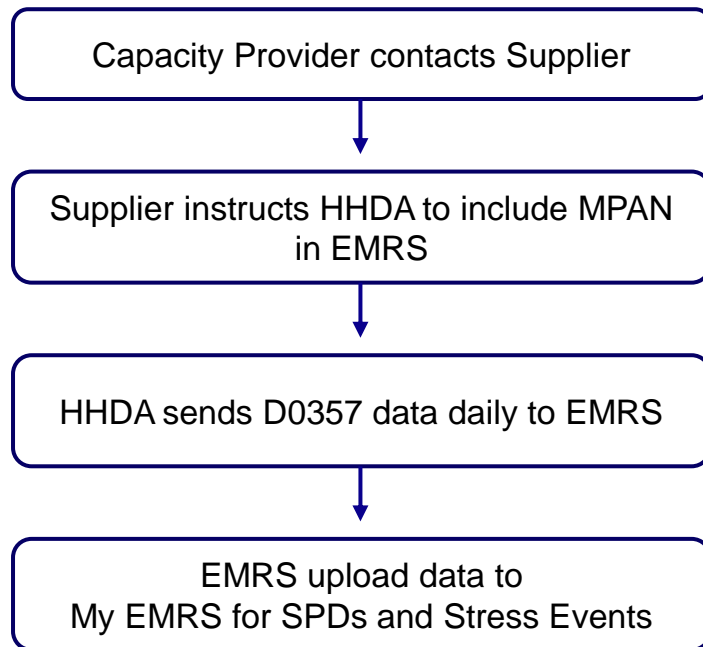
- Pass **Satisfactory Performance Days** and **Extended Performance** (if applicable) obligations and avoid suspension or termination.
- Assist in minimising any **Penalties** incurred should a Stress Event occur.

Supplier Settlement Metering Pathways (MPAN)

Capacity Providers using the Supplier Settlement metering pathway need to establish these arrangements in advance of the start of the Delivery Year.

Those using the Supplier Settlement (Non-BMU) metering pathway are responsible for the status of the data flow arrangements and should check on a periodic basis from start of the Delivery Year and throughout.

High level process



Common causes of failure

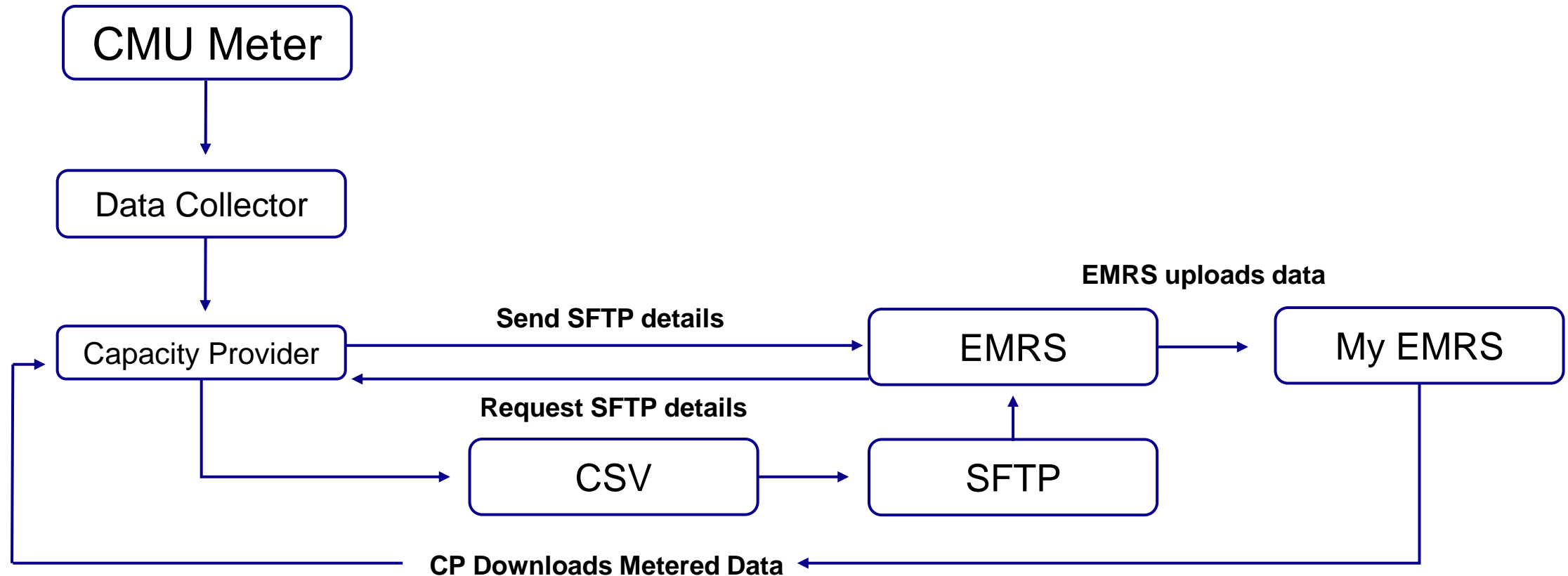
- CMU Meter Fault
- Failure to set up initial flows
- HHDA Change
- Supplier Change

Need to know

- CMUs using the MPAN pathway must submit data via D0357 only.
- Delays in setting may cause gaps in metered data until later Settlement Runs, risking delayed Capacity Payments.

Self Submission Metering Pathways

Capacity Providers using the Self-submission metering pathway need to establish these arrangements in advance of the start of the Delivery Year.



When you initially register on My EMRS, you will receive an email from us with instructions on how to set up an SFTP Account with us. Once the account is created, we will issue login details and provide any further supporting information.

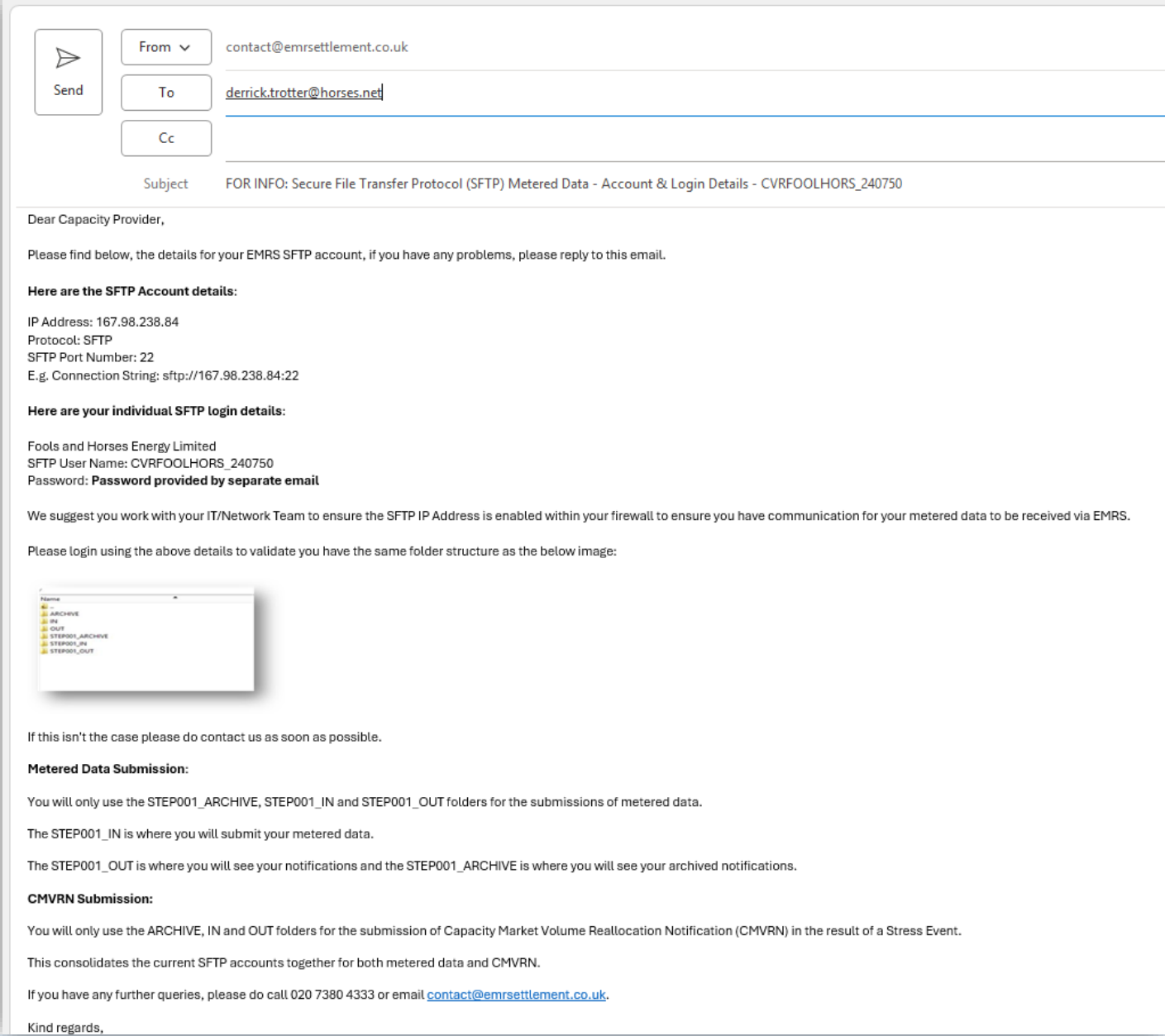
SFTP Set-up

SFTP accounts are required for all Capacity Providers regardless of Metered Data pathway.

In the event of the My EMRS system going down during a Stress Event, the only way to complete any CMVRNs will be via SFTP accounts.

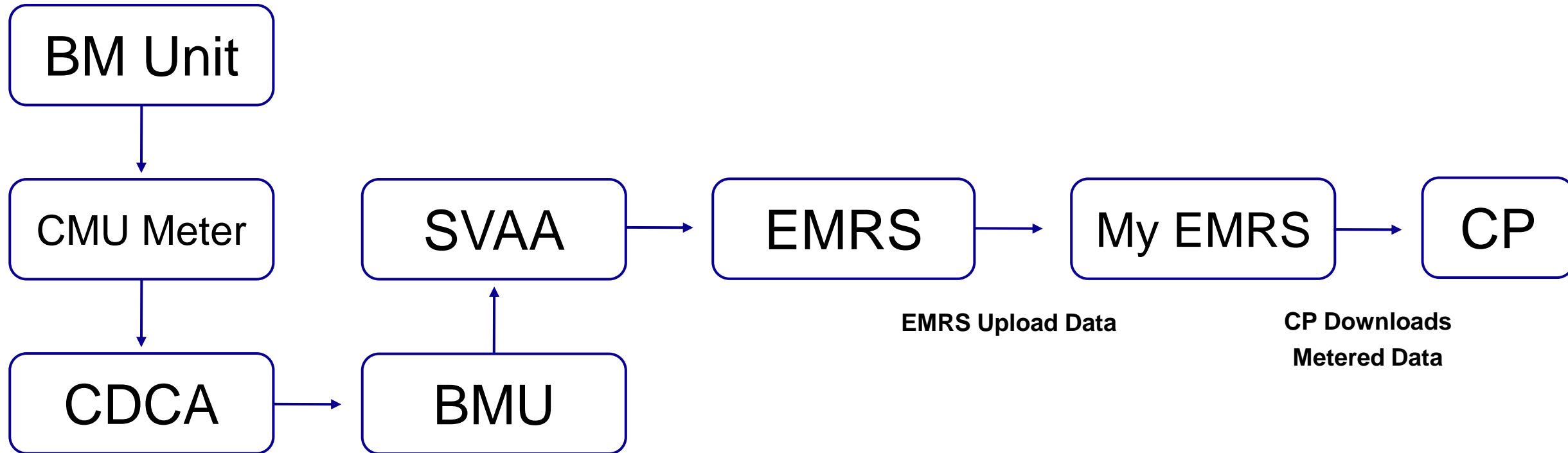
Your SFTP account acts as a crucial backup option for any scheme or system impacting issues.

You will receive the pictured email after your My EMRS account has been fully approved, you will receive a password in a separate email



Balancing Mechanism Units Metering Pathways

If your CMU uses a BMU to submit data, there is no action to take other than checking your metered data on My EMRS to ensure it is flowing. We recommend doing this on a weekly basis.



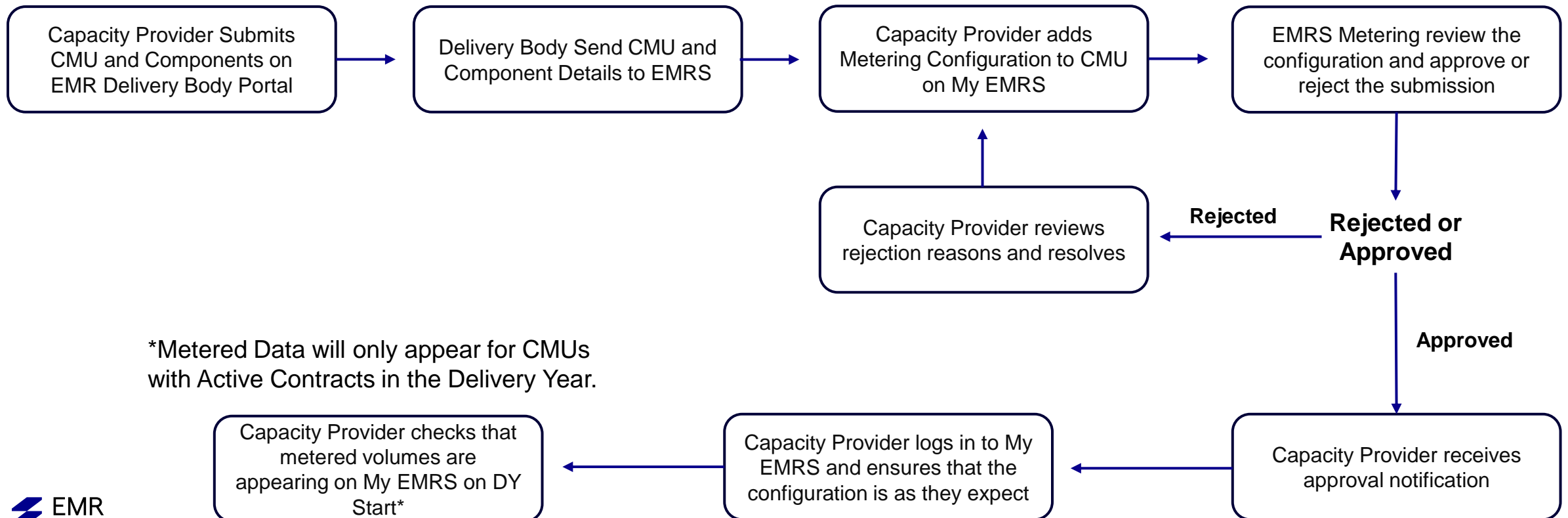
Metering Configuration

Craig Parker

Metering Configuration process

Metering Configurations are based on CMU components and made up of an Approved Metering Configuration Solution.

They are used by EMRS to calculate the Metered Volumes per Capacity Market Unit (CMU) for scheme related calculations.



*Metered Data will only appear for CMUs with Active Contracts in the Delivery Year.

- Dashboard
- Registration
- Party Details
- Party Data
- CP Metered Data
- CMVRN
- Metering

Filters

CMU ID

Company Name

Status

Bulk Upload

Alternatively, you can bulk upload metering configuration for multiple components.
[Download the template](#)

ID	CMU ID	Company Name	Status	Last Updated	Actions
7960	GC2994	Capacity Provider 16	Draft	29 Apr 2025 09:17	Actions
7959	GC2995	Capacity Provider 16	Draft	28 Apr 2025 10:43	Actions
7954	OCT024	Capacity Provider 16	Draft	22 Apr 2025 10:37	Actions
7953	OCT024	Capacity Provider 16	Draft	22 Apr 2025 10:37	Actions
7952	OCT024	Capacity Provider 16	Draft	22 Apr 2025 10:37	Actions
7951	OCT024	Capacity Provider 16	Draft	22 Apr 2025 10:36	Actions
7948	CMUE17	Capacity Provider 16	Approved	17 Apr 2025 12:38	Actions
7913	CMUE22	Capacity Provider 16	Approved	16 Apr 2025 14:20	Actions
7912	CMUE21	Capacity Provider 16	Approved	16 Apr 2025 13:31	Actions
7914	CMUE23	Capacity Provider 16	Rejected	16 Apr 2025 13:12	Actions

- Support
- Logout

How to complete a Metering Configuration

Within My EMRS, navigate to Metering and filter to your preference.

Select **“Actions”** and **“Complete Metering Configuration”** against your chosen CMU.

How to complete a Metering Configuration

The available Metering Configuration Types in the dropdown depend on the CMU type you're completing.

The screenshot shows a web interface with three tabs at the top: "Components Missing Configuration: 2", "Components with Partial Configuration: 0", and "Components with Complete Configuration: 0". Below the tabs is a table titled "CMU GC2994 Components" with columns for "Component ID", "Configuration Type", and "Progress". The table lists two components: GC2994A and GC2994B, both with a "Pending" status. To the right of the table is a "GC2994A Metering Configuration" panel. This panel has a "Meter Configuration Type" dropdown menu with "MPAN" selected. Below the dropdown are three options: "MPAN", "MSID (CMRS Distribution)", and "MPAN + MSID (Non-CMRS)". At the bottom right of the panel is a green "Save Component" button.

This is a detailed view of the "GC2994A Metering Configuration" form. It features a "Meter Configuration Type" dropdown menu with "MPAN" selected. Below this is a section titled "MPAN" with a "+ Add New Row (Max 10)" button. There is a table with one row containing two input fields: "MPAN" with the value "2200013109751" and "Meter Share/ Multiplier" with the value "1". At the bottom left is a "Save & Exit" button, and at the bottom right is a green "Save Component" button.

Most CMUs use the MPAN configuration—just enter the MPAN and multiplier (usually 1).

Add rows as needed and click *Save Component*.

Repeat for all Components; any blanks will prevent submission for approval.

How to complete a Metering Configuration

Those with a Boundary MPAN, will need to ensure that if the Line Loss Factor has a leading zero, that this is **omitted** from the configuration.

The BMEID must match that which was provided in the Metering Test submission and relevant Certificate.

CMUs utilising the Self Submission pathway must provide both the LDSO ID and LLFC ID for the relevant boundary point.

My EMRS / Metering Configurations / 7954 / Complete

Complete Metering Configuration

Components Missing Configuration: 25236 Components with Partial Configuration: 0 Components with Complete Configuration: 0

CMU FOHORS Components

Search Components

Component ID	Configuration Type	Progress
10	MSID (Non CMRS Distribution)	Pending

10 Metering Configuration

Meter Configuration Type: MSID (Non CMRS Distribution)

BME ID: F001548602535NET00 Meter Share/ Multiplier: 1

Boundary MPAN: 2209410202049

1 LDSO ID: LOND

LLFC ID: 94

Save & Exit Save Component

Submit Metering Configuration

← 1 2 3 4 5 ... 5048 →

How to complete a Metering Configuration



Once you have completed all components, you will notice your Progress Status is “**Draft**”.

- 1 You need to click “**Submit Metering Configuration**”. this will send a notification to EMRS and your CMU’s status will change to “**Pending Stage 1 Approval**”.

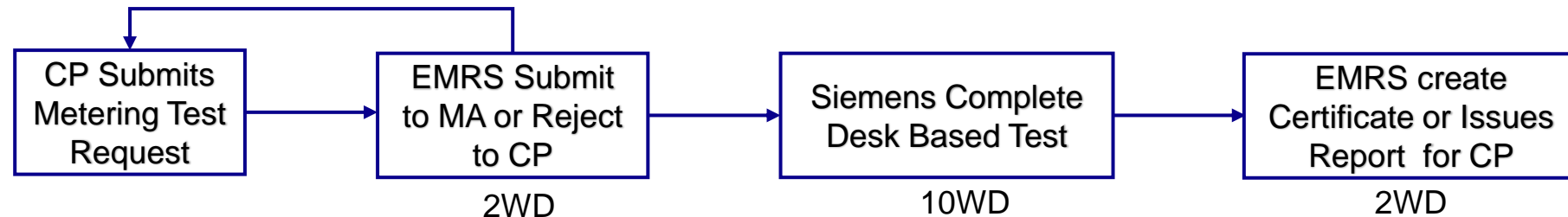
ID	CMU ID	Company Name	Status	Last Updated	
7916	CMUE25	Capacity Provider 16	Pending Stage 1 Approval	17 Jan 2025 13:54	Actions ▼

- 2 Once a Metering Analyst has reviewed the submission, they will **Approve** or **Reject**. This then moves the CMU to “**Pending Stage 2 Approval**”. This will happen within 5 WD.
- ⊗ If the CMU is **Rejected**, you will receive a notification and should review the Rejection Reason before resubmitting your Configuration.
- ✓ If the CMU is **Approved**, you will receive a notification, and no further action will be required.

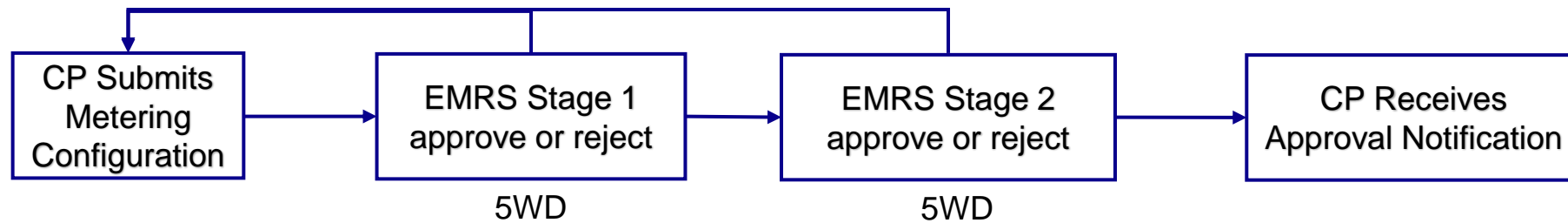
Recap of Metering Configuration timeline

Metering Configurations must be in place before the **Delivery Year starts**, regardless of CMU type.

Metering Test



Metering Configuration



MPAN and BMU configurations can be approved at any time before their respective CMU deadlines. However, MSIDs and Bespoke/Balancing setups require a completed Metering Test and Certificate, as the configuration details must exactly match those used in the test.

Demand Side Response (DSR)

Craig Parker

The purpose of Demand Side Response (DSR) Tests


The DSR Test is used to **prove that an Unproven DSR CMU** can:

- Reduce demand or increase export as declared.
- Achieve the specified capacity reduction reliably.
- Meet the performance standards required for **Capacity Market payments**.

For example:

 Cold Isle Food has 50 Fridges and 25 Freezers in each of its 100 stores across London.

 These consume 75kW of energy per store.

 They turn them all off and reduce their demand on the grid by 7.5MW.

 That energy can now be distributed to critical places, like care-homes and hospitals.

How to complete a DSR test

DSR tests are triggered by the Capacity Provider.

The CMU must notify the Delivery Body of its intent to undertake a DSR test.

Test conditions

The test simulates a System Stress Event, where the DSR resource is instructed to perform.

The performance is measured as the difference between baseline demand and actual metered demand over a defined period (usually a 30-minute window).

Baseline methodology

Demand reduction is verified using an approved baseline. Typically, the average demand over prior comparable periods.

Pass criteria and certification

The CMU must show that it can achieve the Declared DSR Capacity.

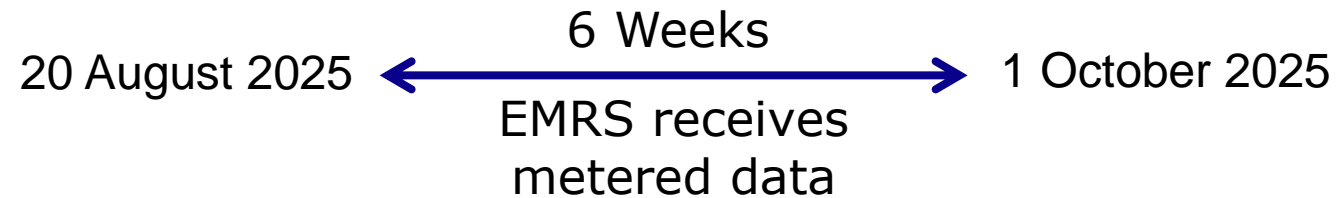
The result must meet or exceed the minimum thresholds to be considered Proven.

If successful, the Delivery Body issues a DSR Test Certificate.

This certificate is required for the CMU to transition from Unproven to Proven and to begin receiving Capacity Payments.

Demand Side Response 6 week Baseline

All DSR CMUs need to provide a baseline to demonstrate their average metered volumes over a certain period. To do this, they must have their metering pathways set-up at least **6 weeks** prior to the start of the Delivery Year, so that EMRS has received 6 weeks worth of data by 1 October 2025.

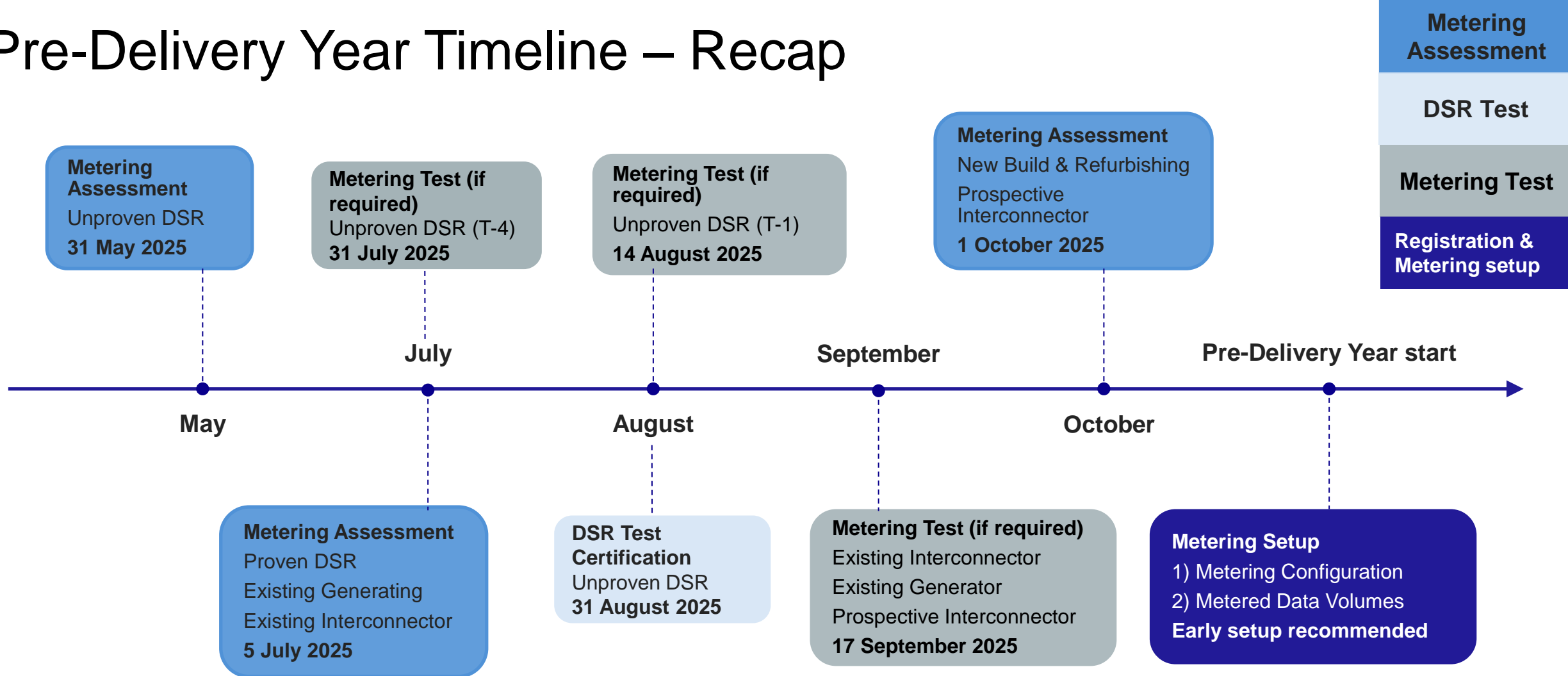


We highly recommend that you reach out to us to confirm that metered data is set up and being received as soon possible.

Recap of Pre-Delivery Year Timeline

Bir Virk

Pre-Delivery Year Timeline – Recap



We recommend you complete these activities in a timely manner, especially for Unproven DSR CMUs.



Monitor email alerts from us, notifying you in gaps of data setup and milestones.



Utilise the guidance published on our website or contact our Service Desk for support.

System Stress Event Readiness

Roan Chavez



System Stress Event Definition

Capacity Market Rules (8.4.1)

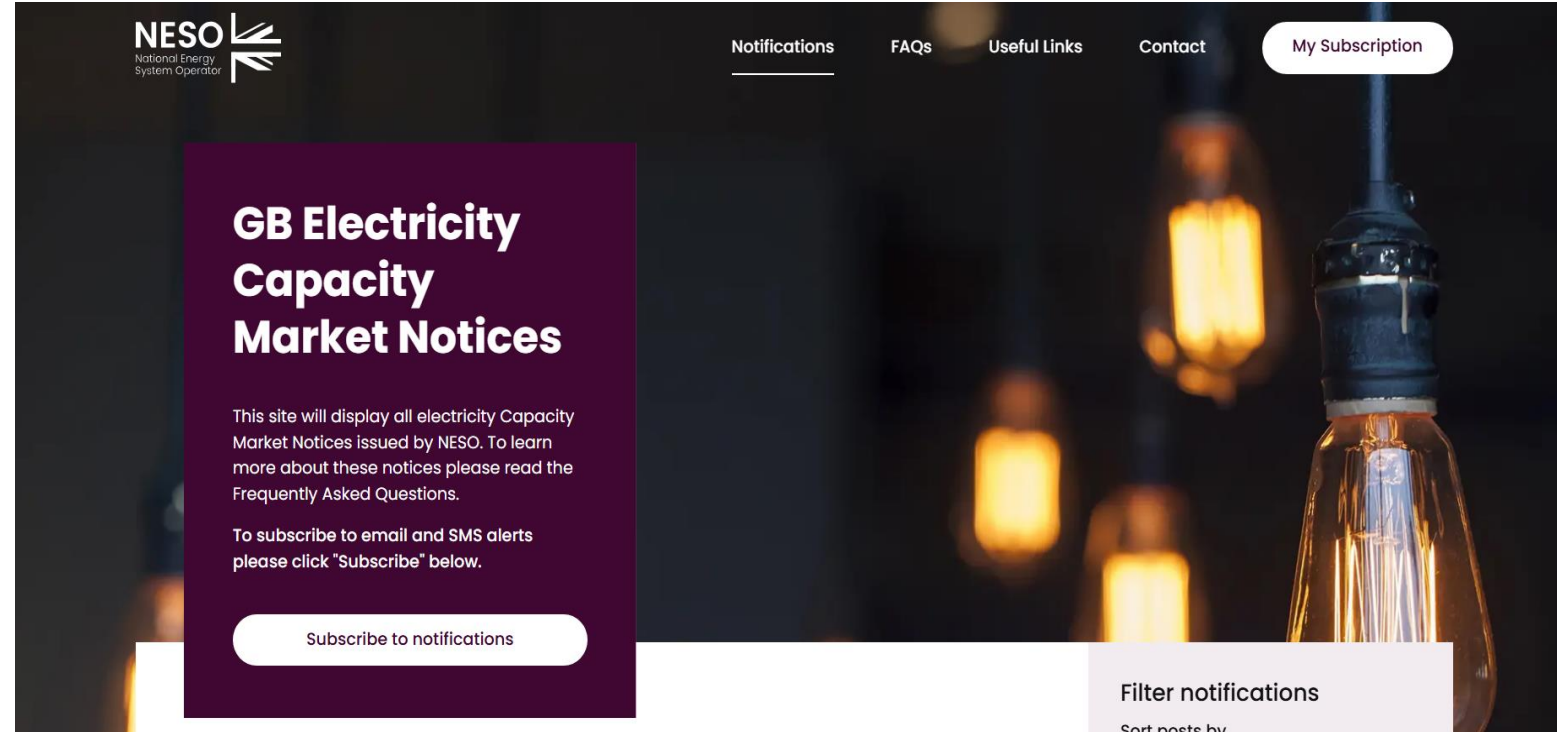
“A Settlement Period in which a System Operator Instigated Demand Control Event occurs where such event lasts at least 15 continuous minutes (whether the event falls within one Settlement Period or across more than one consecutive Settlement Periods, and where the event falls across multiple consecutive Settlement Periods, each of those Settlement Periods will be a “System Stress Event).”



Capacity Market Notices

Actions:

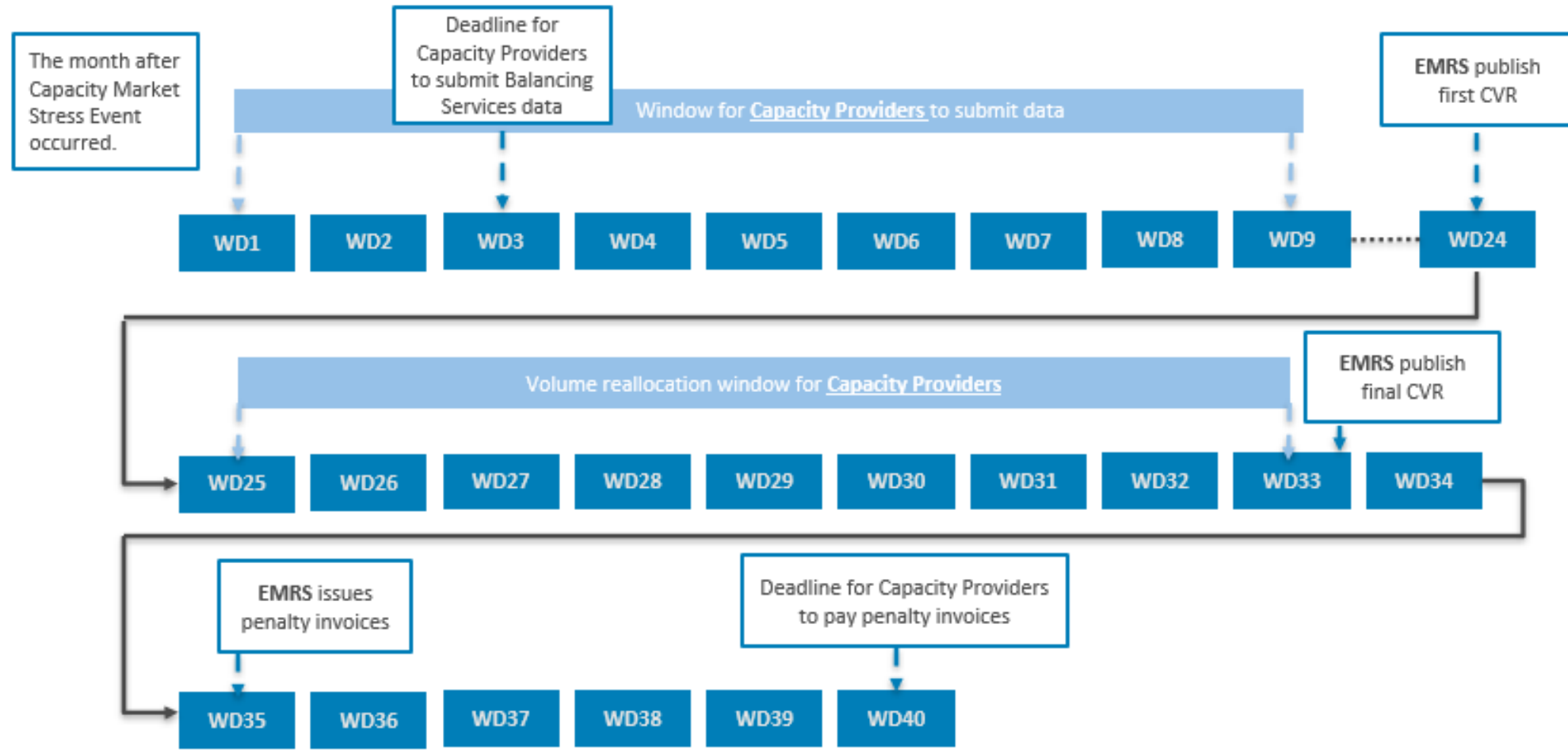
- Subscribe to receive Capacity Market Notices
- Watch the Market Margin Signals video - <https://vimeo.com/user225677431>



The screenshot shows the NESO (National Energy System Operator) website. The header includes the NESO logo and navigation links for Notifications, FAQs, Useful Links, Contact, and My Subscription. The main content area features a dark purple box with the title "GB Electricity Capacity Market Notices". Below the title, it states: "This site will display all electricity Capacity Market Notices issued by NESO. To learn more about these notices please read the Frequently Asked Questions." and "To subscribe to email and SMS alerts please click 'Subscribe' below." A white button labeled "Subscribe to notifications" is visible. In the bottom right corner, there is a "Filter notifications" section with the text "Sort posts by". The background of the website is a dark image with several glowing light bulbs.

<https://gbcmn.nationalenergyso.com/>

A reminder of the Stress Event Timeline



Activities for Capacity Providers

Read the [Capacity Market Stress Event Guide](#)

- Adjusted Load Following Capacity Obligation (ALFCO Section 4.1) is what Capacity Providers are required to deliver during a Stress Event
- Penalty invoice calculation (Section 8) how penalties are calculated if you do not deliver
- Volume Reallocation (Section 7) reallocate volumes for any Settlement Period that forms part of a Stress Event from an over-delivering CMU to an under-delivering CMU.

Submit Relevant Balancing Services (RBS) or Interruptible data

- A balancing action conflicting with a Stress Event (as per the rules).
- Send EMR Delivery Body who will internally validate and send to EMRS
- [Relevant Balancing Services Guidelines](#)

New: We've just published the [Relevant Balancing Services video](#)

My EMRS: Registration and Volume Reallocation

 EMR Settlement

 Dashboard

 Party Details

 Party Data

 CP Metered Data

 CMVRN

 Metering

- Ensure registration details are up to date
- Submit Capacity Market Volume Reallocation Notifications (CMVRNs)
- We are responsible for validating and matching them to their counterparts and notifying the outcome
- We publish the Capacity Volume Register (CVR) daily during the Volume Reallocation window

Window opens at 8:30am on the **WD 24** and closes at **17:00** on the **WD 33** after the end of the month in which the System Stress Event occurs.

CMVRN must be sent by both the transferor and the transferee

My EMRS / Cutup / Dashboard / Volume Reallocation Windows / 1

Volume Reallocation Window

A Guide to Volume Reallocation Windows

Trading Windows will run from 11th to 19th working days (inclusive) in the month following the Stress Event.

Volume can be traded for multiple stress events in the same trading window.

Volume Reallocation Window Details

Delivery Year	2021/22
Start of Volume Reallocation Window	11 March 2022
End of Volume Reallocation Window	19 March 2022

Stress Event Details

Start Date	11 Feb 2022
Start Settlement Period	5
End Date	11 Feb 2022
End Settlement Period	7

Capacity Volume Register (CVR)

- To provide information on each CMU's performance in relation to its obligation following a Capacity Market Stress Event.
- Published each day from WD 24 to WD 33.
- The CVR will show Capacity Providers' final positions at the closure of the volume reallocation window on WD 33.
- T070 'CM Stress Event Position' backing data file supports the CVR and provides all the data items gone into the calculation of each figure.

Example Capacity Volume Register

Settlement Date	Settlement Period	CMU Id	AACO	PTCO	SCO	RfR	ILR	LCFO Multiplier	LFCO	E	ALFCO	IOD	IUD	ACMV	AE
dd/mm/yyyy	Xx	abc_12	XX.XXX	XX.XXX	X	XXX	X	X.XXX		XX.XXX	X.XXX	XX.XXX	XX.XXX	X	XX.XXX

Mock System Stress Event Reporting

The **purpose** of the Mock System Stress Event Reporting is to enable Capacity Providers to understand their initial position had a Stress Event occurred and be informed of any issues identified against individual CMUs.

- Reporting is **based on the Capacity Volume Register** (Appendix 1 (p.16) in [WP48 – Volume Reallocation](#) contains the definitions of the column headers used).
- Reporting **uses already submitted metered data** – no additional information needs to be provided.
- As this reporting is **not** an actual System Stress Event, some **exceptions have been applied** and several items excluded from reporting. You can find a list on the [Dedicated Latest Changes webpage](#).

When is the reporting scheduled for 2025/26 DY?

First Mock System Stress Event Reporting

The start of the Delivery Year to ensure processes are set-up correctly and data received.

Oct	Nov	Dec
Settlement Date 13 Oct 25	Reporting issued to CP 24 Nov 25	Available to support queries until 17 Dec 25

Second Mock System Stress Event Reporting

To provide a more accurate assessment of potential failures during High Demand Periods.

Jan	Feb	Mar
Settlement Date 6 Jan 26	Reporting issued to CP 17 Feb 26	Available to support queries until 12 Mar 26

Mock System Stress Event Reporting – Supporting Information

Mock System Stress Event Reporting

The Mock System Stress Event Reporting is to address data quality issues to improve the overall settlement accuracy if a System Stress Event were to happen. This reporting replicates the calculations involved in a System Stress Event. It will help Capacity Providers understand their initial position had a Stress Event occurred and be informed of any issues identified against individual CMUs.

When is the next Mock System Stress Event Reporting scheduled for 2025/26 Delivery Year?

Date	Activity
24 November 2025	Issue Mock System Stress Event Reporting to Capacity Providers with no exceptions identified and with exceptions identified.
17 February 2026	Issue Mock System Stress Event Reporting to Capacity Providers with no exceptions identified and with exceptions identified.

What happens if you have any queries regarding the Mock System Stress Event Reporting received?

EMRS will be available to respond to any queries related to your Mock System Stress Event Reporting during the period **24 November – 17 December 2025** following the first reporting period, and **17 February – 12 March 2026** following the second reporting period. Please do contact our [Service Desk](#) and they'll assign your query accordingly.

Where can I locate further information on this activity?

Further details about this reporting is available in the [Latest Changes](#) section and is directly accessible by the [Latest Change – Mock System Stress Event Reporting](#) webpage. This provides information to help support Capacity Providers in reviewing the Mock System Stress Event Reporting received.

Mock System Stress Event Reporting accordion on the [Settlement Data for Capacity Providers](#) webpage

Mock System Stress Event Reporting

As part of the System Stress Event Testing Programme, it is looking to address improving data quality issues and the overall accuracy on Settlement if...

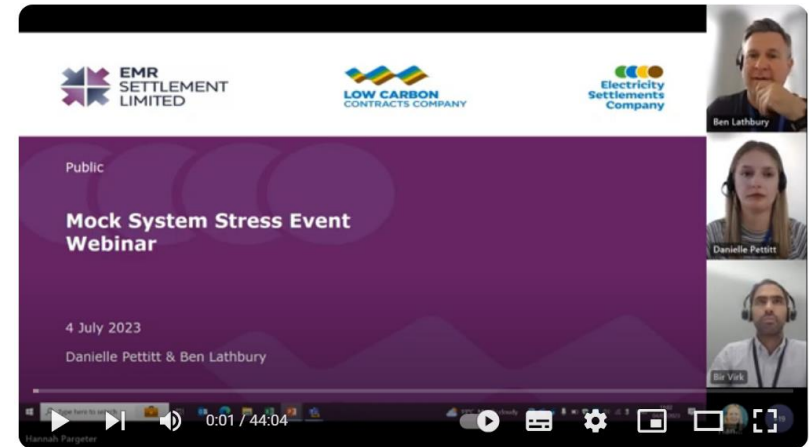
Posted on: 06/06/2023

Last Updated Date: 07/06/2023

Implementation Date: 07/06/2023

[Read More](#)

[Dedicated Latest Changes webpage](#)



Mock System Stress Event Reporting Webinar



[Mock System Stress Event Webinar](#)

Stress Event Resources

Documents

- [G18 - Capacity Market Stress Event Guide](#)
- [WP48 – Volume Reallocation](#)

Website

- [Stakeholder Support](#)
- [Settlement Data](#)

Videos

- [Vimeo](#)
- Relevant Balancing Services
- Market Margin Signals
- Capacity Volume Register & Volume Reallocation

My EMRS

- Registrations
- CMVRNs



Service Desk & Support

Jane Rolfe



Service Desk

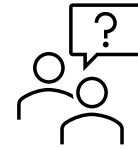


Contact our Service Desk:

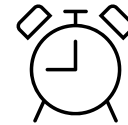
- 020 7380 4333
- contact@emrsettlement.co.uk



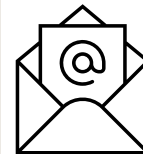
To find out more about our team visit our [Meet the Service Desk Team](#) webpage!



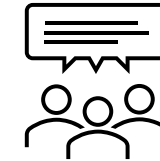
Queries and Service Requests



Service Level Agreement – Target Response within 5WD



Use a Unique Email Subject



We value your feedback -
What did we do well? What can we do better?

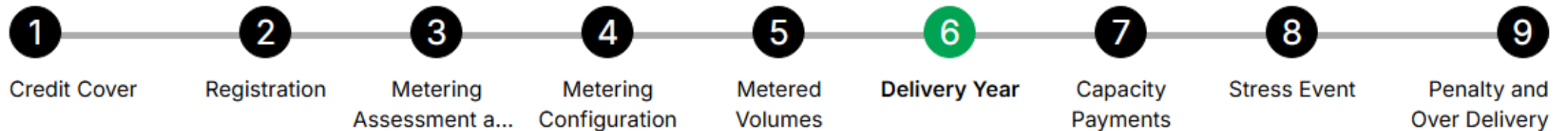


Customer Satisfaction Score: 4.7/5

Stakeholder Support – Capacity Providers

This interactive process map will provide details on the activities and interactions you will have with EMRS as a Capacity Provider to support you in participating in the CM scheme.

When you click on each stage this will provide you with the requirements, tasks to be completed and relevant supporting information.



[Stakeholder Support – Capacity Providers](#)

Settlement Data – Capacity Provider



Here you will find all key information on settlement for Capacity Providers

EMRS Settlement Calendar	>
Key Payment Figures	>
Monthly Weighting Factors	>
Capacity Cleared Price Adjusted for UK Consumer Prices Index	>
Non-payment Register	>
Capacity Market Metering Register	>
Mock System Stress Event Reporting	>
Capacity Volume Register	>

[Settlement Data – Capacity Providers](#)

My EMRS – Primary Company Email & Backing Data

Checked and update Primary Company email

Channel for Backing Data

To support you in how to use My EMRS, we have [G25 – My EMRS User Guide](#).

The screenshot shows a user interface with a navigation menu on the left and a main content area on the right. The navigation menu has six items, with the third item, 'Settlement Information', highlighted and marked with a blue circle and a left-pointing arrow. The main content area is titled 'Settlement Information' and contains several rows of data. Each row has a label on the left, a value in the middle, and a 'History' button on the right. The rows are: 'Primary Company Email' with a blue circle and left arrow; 'Telephone' with a 'History' button; 'Channel for Backing Data' with 'Email' as the value and a blue circle and left arrow; 'MPID' with '-' as the value and a 'History' button; and 'Channel for CMVRN Notifications' with 'Both' as the value and a 'History' button. At the bottom of the main content area, there are 'Prev Page' and 'Next Page' buttons.

Field	Value	Action
Primary Company Email		History
Telephone		History
Channel for Backing Data	Email	History
MPID	-	History
Channel for CMVRN Notifications	Both	History

My EMRS – Bank Account Details



Checked and update Primary Bank Account details

Please note: if you have different Bank Account for Credit Cover to the Primary account, you'll also need to identify this within My EMRS.

The screenshot shows a multi-step navigation menu on the left and a detailed view of the 'Primary Bank Account' on the right. The navigation menu includes: 1 Registration User, 2 Company Details, 3 Settlement Information, 4 Primary Bank Account (highlighted with a blue circle and arrow), 5 Credit Cover Return Account, and 6 Contact Details. The 'Primary Bank Account' section displays fields for Account Number, Sort Code, Bank Name, and Account Name, each with a 'History' button. At the bottom, there are 'Prev Page' and 'Next Page' buttons.

1 Registration User

2 Company Details

3 Settlement Information

4 Primary Bank Account —

- Account Number
- Sort Code
- Bank Name
- Account Name

5 Credit Cover Return Account

6 Contact Details

Primary Bank Account

Account Number History

Sort Code History

Bank Name History

Account Name History

Prev Page Next Page

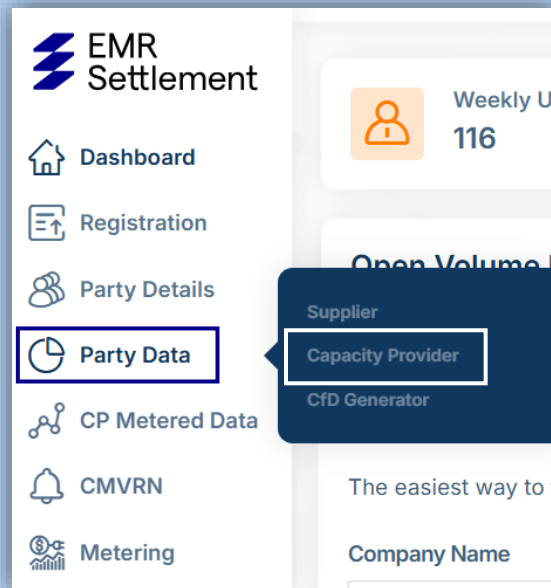
My EMRS – Download Credit Notes

The date a Credit Note will be issued to Capacity Providers is provided in the [Settlement Calendar](#).

For more details on Credit Notes see [G17 – Capacity Provider Payments](#)

1

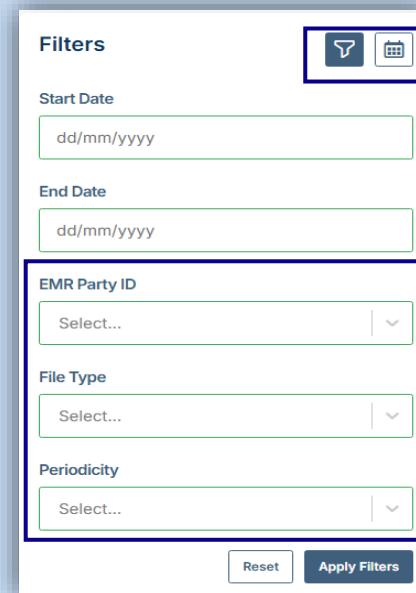
Access settlement files by selecting 'Capacity Provider' under 'Party Data' in the side menu.



2

Search/refine your files:

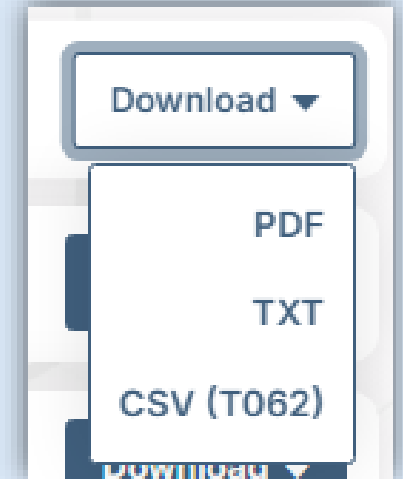
- Calendar View (specified date) or Filter View (range of dates).
- Further refine by Party ID, File Type and Periodicity
- For File Type: select PDF for Credit Notes or TXT/CSV for Supporting Backing Data



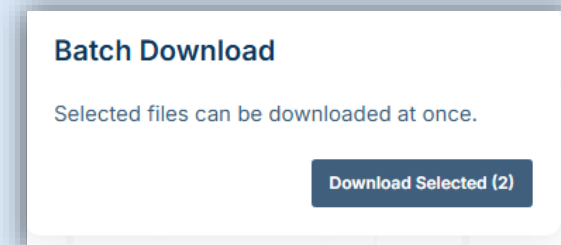
3

Download your files either:

- Individually



- Or, grouped into a ZIP file using 'Batch Download' functionality



Keeping updated!



News – Website & My EMRS



LinkedIn



Newsletter



Email

We've launched a LinkedIn page!

Posted on: 31/03/2025

We're thrilled to announce the launch of the EMR Settlement Limited LinkedIn page! This is an exciting milestone for us as we open up new ways to connect with our...

[Read More](#)

Second System Stress Event training video now available!

Posted on: 19/03/2025

We are continuing our work with EMR Delivery Body (EMR DB) and Electricity Settlements Company (ESC) to develop a series of pre-recorded training videos designed to help Capacity Providers (CPs) better understand their roles and responsibilities if a System Stress...

[Read More](#)

Now Available: EMRS Settlement Calendar 2025/26

Posted on: 19/03/2025

EMRS has now published the EMRS Settlement Calendar covering settlement days from 1 April 2025 to 31 March 2026. This provides Capacity Providers, CfD Generators and Suppliers details of when invoices will be issued, when payments are due, and if applicable, the Settlement Date and the...

[Read More](#)

Release of Credit Cover Requests following Capacity Market Auctions

Posted on: 18/03/2025

Following the recent Capacity Market Auctions, once the Final Auction Results have been published, EMRS will be able to receive and process requests for the release of Credit Cover. The Final Auction Results will be published as follows: T-1 2025/26 Final...

[Read More](#)



We'd encourage you to give us a [follow](#)!

→ Schemes Insights

→ Updates on Settlement Activities and Processes

→ Industry Developments

→ Employee Insights

EMR Settlement Limited
317 followers
3w

We're kicking off a new series introducing the people behind our organisation. Meet [Kat Gay](#), a key part of the EMRS team!

With 13 years at [Elxon](#) and 8 years at EMRS, Kat has played a vital role in delivering successful projects across the organisation. Her passion lies in helping others achieve their ambitions, building high-performing teams, and creating a collaborative environment where everyone can thrive.

We're proud to have Kat as part of the team and excited to share more of the people behind our work! 🙌

People Behind EMRS

What excites you about the future of the energy industry?

This is a period of huge change in the industry as we strive towards the Clean power 2030 goals – flexibility and optimisation of current schemes is key to achieving those goals. Having systems and processes in place that underpin and support the practicalities of that change is essential. It's going to impact all of us and I'm excited to be part of that, even in a small way. I really enjoy the strategic aspect of my role – aligning project delivery with wider industry goals is always challenging, but necessity is the mother of invention, and the energy industry needs to evolve. EMRS will play a part in that and it's exciting to see where that takes me and the team.

What's one skill that helps you succeed in your role?

Active listening and Empathy. Without this, I wouldn't be an effective communicator, able to understand different perspectives, learn, and build trust with others. Being able to effectively communicate to different audiences is key in any role. It's a skill that I actively work on. While I'm naturally introverted, public speaking doesn't faze me; however, in smaller workshops, I can sometimes feel overwhelmed by others' experience. Yet when I'm passionate about a subject I have to consciously step back, listen, and learn. As with any skill, you can only succeed in it by practicing it, failing it, learning and practicing again.

Kat Gay
Head of Delivery

EMR Settlement

👍❤️🌱 62 · 1 Comment

We've updated our Newsletter!

- Reflects our new visual identity
- Closer in alignment with our Parent company, [Elexon](#).
- More modern, consistent and professional

Let us know if you'd like to subscribe

June 2025

Our newsletter features key information that will keep you in touch with the operational updates, deadlines and developments across the schemes we support.

Highlights

Relevant to Capacity Providers, CfD Generators and Suppliers:

- New visual identity and LinkedIn now live
- My EMRS enhancements

Capacity Providers

- Capacity Market Pre-Delivery Year 2025/26 event
- Adjusted Capacity Cleared Price for 2025/26 Delivery Year

Suppliers

- Nuclear RAB Supplier drop-in sessions
- EII Certificate renewals

CfD Generators

- AR7 Indicative timeline now published
- Summer 2025 Baseload Market Reference Price now available



Supporting information

Website

- [Working Practices](#)
- [Stakeholder Support](#)
- [Guidance](#)
- [Settlement Data](#)
- Key [news](#) and [events](#)

EMRS Service Desk

- 020 7380 4333
- contact@emrsettlement.co.uk
- [Meet the Service Desk Team](#)

My EMRS

- my.emrsettlement.co.uk
- Registration
- Party Details & Party Data
- Capacity Market Metering

Further resources

- [Linkedin](#)
- [Vimeo](#)
- [LCCC Website](#)



An aerial photograph of a winding asphalt road cutting through a dense, lush green forest. The road curves from the top right towards the bottom right. A small white vehicle is visible on the road. The forest is thick with various shades of green, and a small wooden structure is nestled among the trees on the right side.

Satisfactory Performance Days & Extended Performance Testing





Satisfactory Performance Days (SPDs) and Extended Performance Testing (EPT)

SPD Requirements

- A CMU must demonstrate its capacity at a level equal to or greater than its Capacity Obligation for at least one Settlement Period on three separate Settlement Dates by **30 April**.
 - At least one Settlement Date must be between **1 January and 30 April**.
- For DSR CMUs, Metered volumes from the SPD day are compared to the 6-week baseline demand for the unit.

EPT Requirements

- A CMU with a Storage Generating Technology Class will be required to demonstrate extended performance at a level equal to or greater than their Adjusted Connection Capacity for the number of consecutive Settlement Periods equivalent to the storage duration.
- Extended Performance must be demonstrated by **30 April**, or by the Substantial Completion Milestone for New Builds (if that date is later than 30 April).
- CMUs with longer storage duration will need to demonstrate Extended Performance to the maximum duration stated within the Electricity Capacity Report for the relevant auction.
- Multi-year Agreements must demonstrate Extended Performance during at least one Satisfactory Performance Day in the Winter of the first Delivery Year and then once every three years.



SPD & EPT Suspension process

Suspension Process

- Agreements will be suspended by the Delivery Body for failing to meet SPD or EPT obligations by 30 April, resulting in at least one month of lost Capacity Payments.
- Following this, you will have until **31 July** to demonstrate three additional SPDs or Extended Performance.
- Failure to meet this requirement will result in all Capacity Payments to be recouped and a termination event will be raised.

Further information on SPDs & EPTs can be found on:

- [EMRS's Stakeholder Support for Capacity Providers Page](#)
- [NESO's Guidance](#)

SPD & EPT Pass Report



ESC's SPD Pass Report

- ESC uses the metered volumes submitted to EMRS to produce an automated “SPD & EPT Pass Report”.
- The report assesses whether each CMU in the Delivery Year has generated at a level equal to or greater than its Capacity Obligation, otherwise known as “passed an SPD or EPT”.

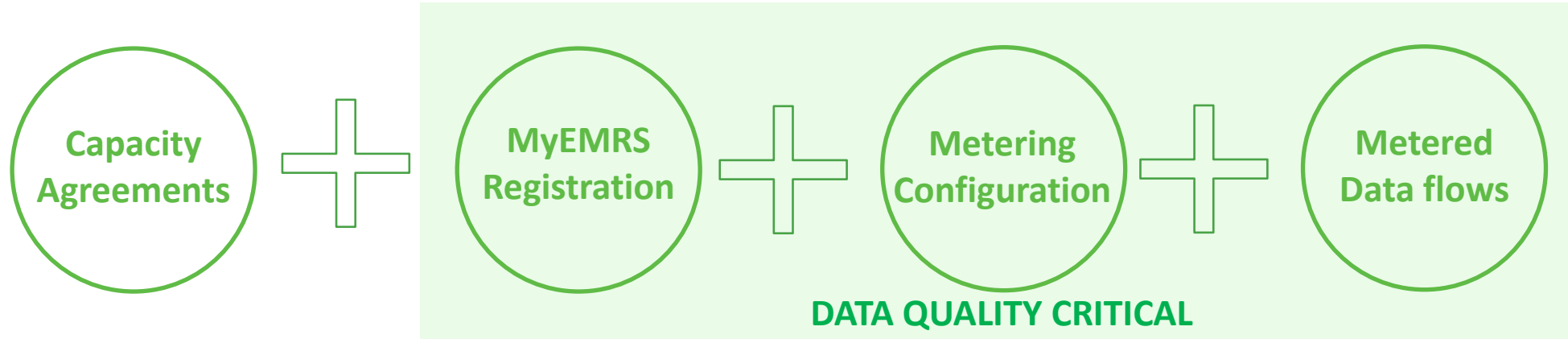
Satisfactory Performance Days - Pass Report				Low Carbon Contracts Company	Electricity Settlements Company
Date:	14/05/2025				
Delivery Year:	24/25				
Last Settlement Date for which data included in Pass Report	01/05/2025				
Unique CMU Identifier	Name of Applicant	Auction	Portfolio	Status	
AK2a01	AIK2A SUSTAINABLE ENERGY LTD	T-1-2024		Passed SPD for DY 24/25	
ALLHM3	ALLIUM HELMSLEY LTD	T-1-2024		Passed SPD for DY 24/25	
ALLHM4	ALLIUM HELMSLEY LTD	T-1-2024		Passed SPD for DY 24/25	
VILLA4	AMPIL 2 ASSET LIMITED	T-4-2024		Passed SPD for DY 24/25	
ARB2024	ARBROATH LIMITED	T-1-2024		Passed SPD for DY 24/25	
ARB20	ARBROATH LIMITED	T-1-2024		Passed SPD for DY 24/25	
ARGH24	ARBROATH LIMITED	T-1-2024		Passed SPD for DY 24/25	

- A CMU will be added to the Pass Report once our automation finds three separate Settlement Dates within the required windows where a CMU's generation meets this requirement.
- The SPD Pass Report is published fortnightly for most of the Delivery Year on the ESC website: [Capacity Market SPD Pass Report - Dataset - LCCC Data Portal](#).
- You can check whether your CMU has passed its three SPDs by checking if it is listed on this report once the Delivery Year begins.
- Storage Generating Technology Class CMUs can also check if they have passed their EPT on this report as well.

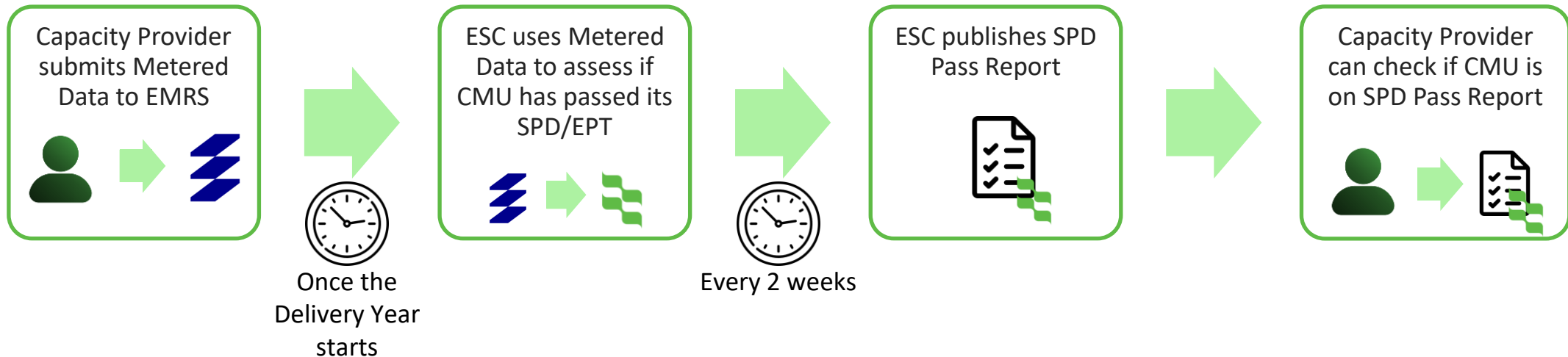
SPD / EP Testing High Level process



Prerequisites



Process



CMU Portfolios are the only CMUs not yet automated in this process but are displayed on the SPD Pass Report once they are manually assessed.

Planned improvements to the SPD/EPT Pass Report process



The Settlement Body is planning to make the following improvements to the SPD/EPT Pass Report process during the summer.

- The SPD/EPT Report will be published on EMRS's website
- EMRS will receive and answer questions related to the SPD Report

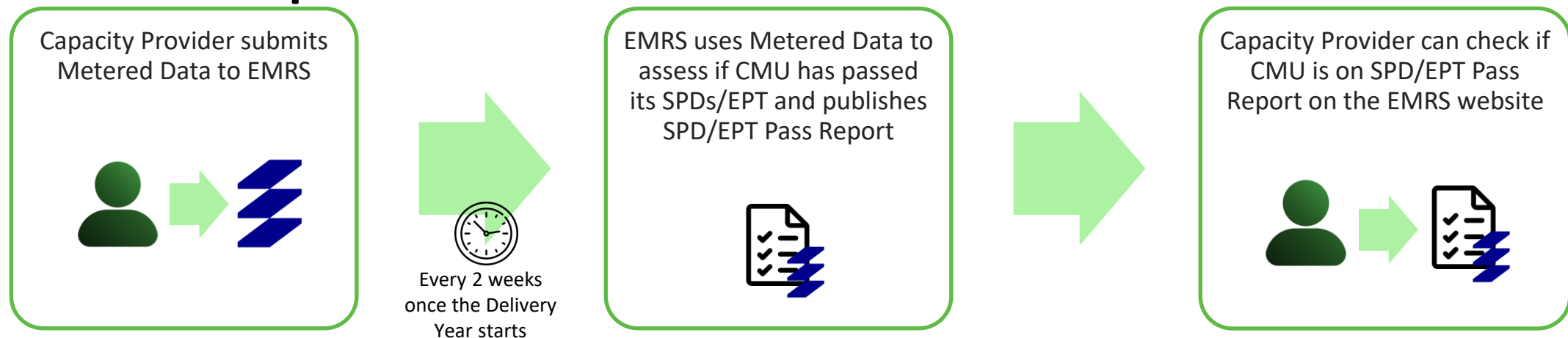
ESC will be working alongside EMRS to ensure there is no impact to operational performance.

This change will be communicated to Capacity Providers and Delivery Partners once it is in place.

These changes are a product of the Settlement Body's strategy to consolidate ownership of metering-related processes with the party who holds the metering data required to perform said processes.

Please contact info@electricitysettlementscompany.uk if you have any questions about these planned changes in the meantime.

Planned new process



Introducing CMAG

Why was CMAG introduced and what is its role

Why was CMAG established?

In 2019, the Capacity Market Rules underwent a Five-Year Review by Ofgem.

This review, along with stakeholder feedback, highlighted issues in the CM Rule change process:

- Increasing complexity and slow timelines
- Limited stakeholder involvement
- Lack of agility to respond to market developments

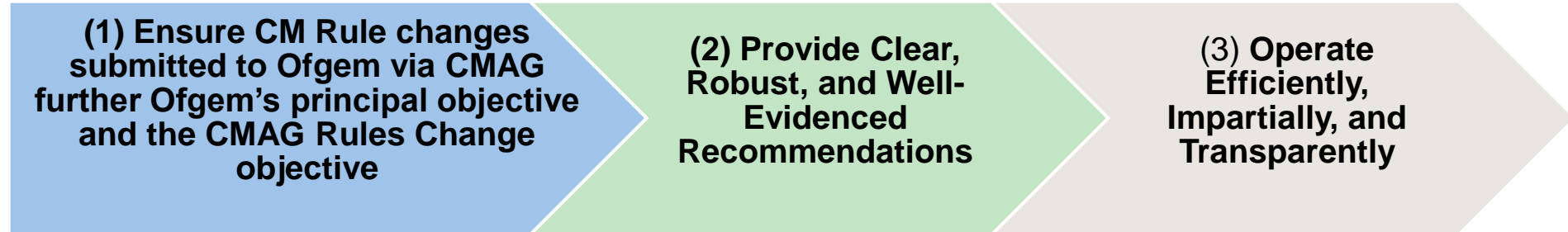
The Capacity Market Advisory Group (CMAG) was established to make the Capacity Market Rules **more dynamic and adaptable**, provide a formal role for industry in **developing and prioritising rule changes**, and **enhance transparency, efficiency, and collaboration** in the rule change process

“CMAG will enable the CM Rules change process to become more dynamic... and promote collaboration between parties impacted by the CM Rules.”

— Ofgem Decision Document, May 2022

CMAG Objectives

Elxon was appointed as the Secretariat due to its proven expertise as a code administrator under the Balancing and Settlement Code (BSC), making it well-positioned to support the group's technical, impartial, and administrative needs.



Ofgem's principal objective

“to protect the interests of existing and future consumers in relation to gas conveyed through pipes and electricity conveyed by distribution or transmission systems. The interests of such consumers are their interests taken as a whole, including their interests in the reduction of greenhouse gases in the security of the supply of gas and electricity to them”

CM Rules Change objectives

- (a) promoting investment in capacity to ensure security of electricity supply;
- (b) facilitating the efficient operation and administration of the capacity market;
- (c) ensuring the compatibility of capacity market rules with other subordinate legislation under Part 2 of the Act.

02

Role of CMAG

Objectives, roles, processes & successes to date

What Does CMAG Do?

CMAG plays a dynamic, adaptive, and transparent role in making Capacity Market Rule changes by prioritising, developing, and analysing changes before making a recommendation to Ofgem on changes to the CM Rules.

- **Reviews and develops** proposed changes to Capacity Market Rules
- **Supports proposers** with constructive, impartial feedback
- **Recommends changes** to Ofgem with clear, well-justified reasoning
- **Advises** Ofgem, DESNZ, and Delivery Partners with expert insights
- **Operates neutrally**, always focused on improving the Capacity Market in line with its objectives

Who Makes Up CMAG?

CMAG Facilitator

Simon Dawes

- Coordinate and facilitate discussions at CMAG meetings
- Ensure all viewpoints and contributions from CMAG Members are thoroughly considered in the development of outputs and recommendations
- Maintain impartiality and encourage impartial conduct among all CMAG Members

CMAG Secretariat

CMAG Advisors and Change Analysts

- Support the development and progression of CM Rule Changes through the CM Change Procedure
- Serve as a critical friend to CM Rule Change Proposers, offering constructive feedback and guidance
- Provide resources to enable the effective and efficient operation of the

CMAG



CMAG Members

8 Members

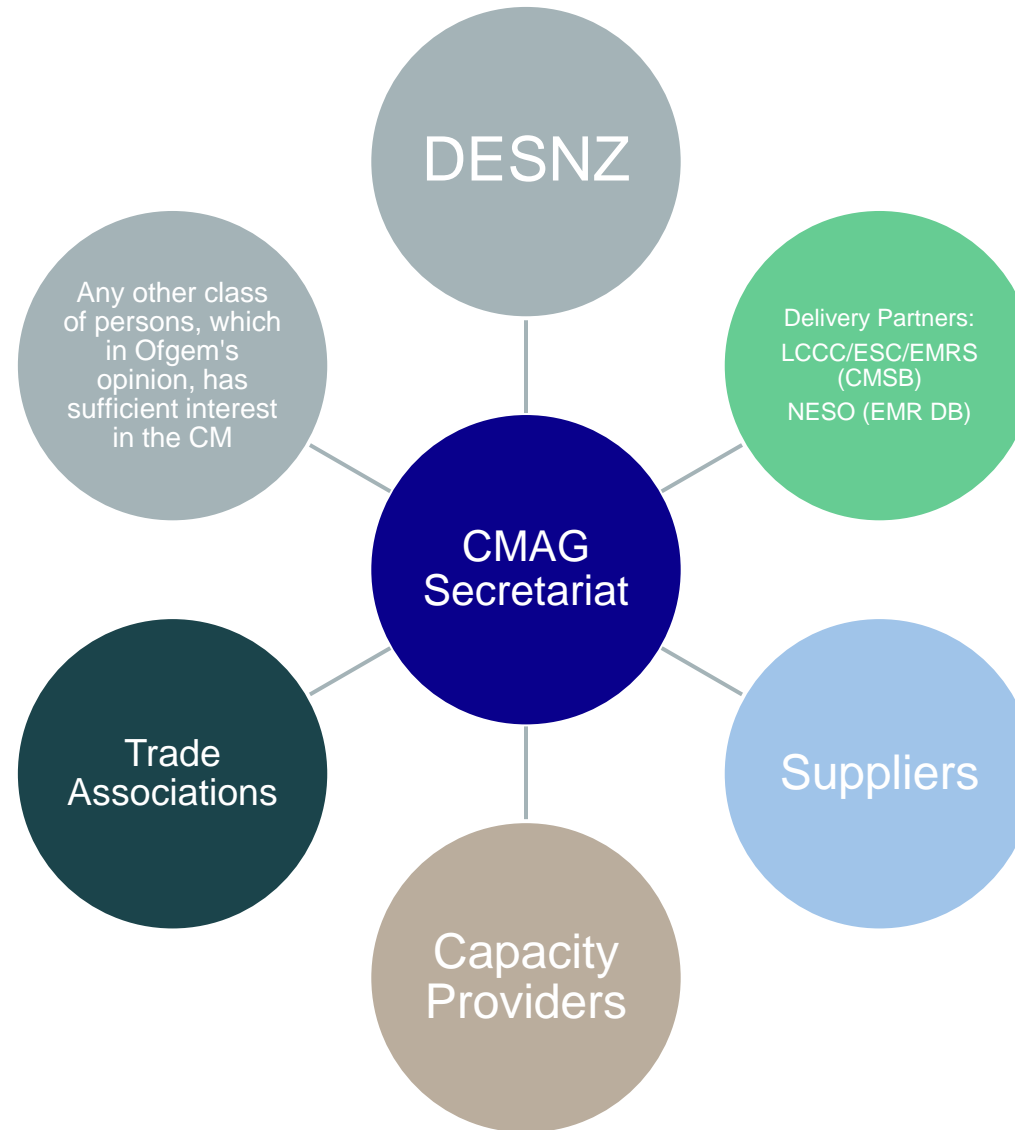
- Appointed by Ofgem for their expertise in the electricity industry, Members act independently and impartially, not representing specific interests unless requested.
- Members may include CM participants, trade associations (or groups representing multiple stakeholders), consumer groups, or other interested stakeholders with relevant experience.

CMAG Representatives

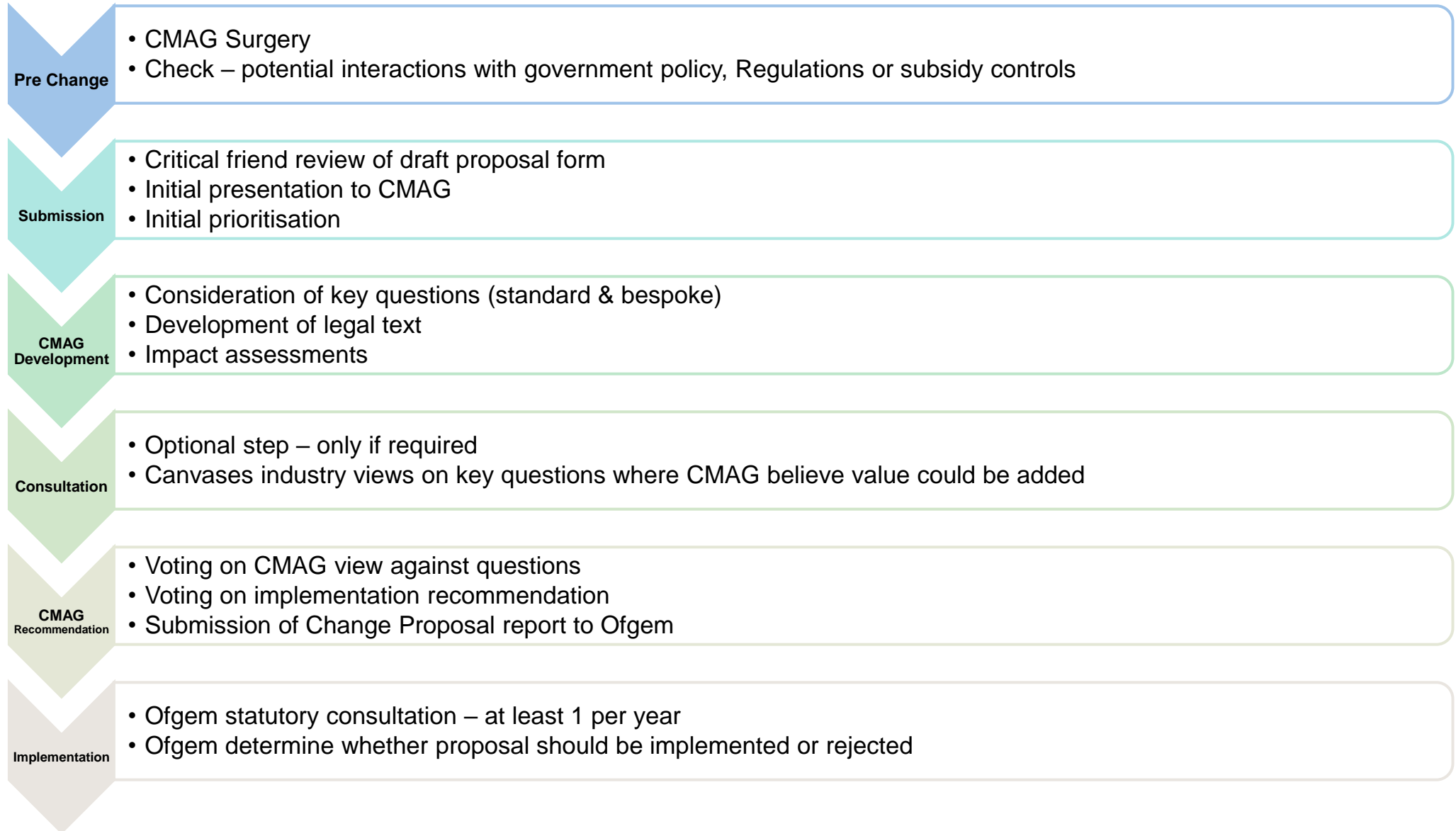
Industry Representatives

- Include individuals representing Ofgem, EMR DB, LCCC and DESNZ
- While not required to act independently, Representatives must contribute constructively and in good faith to CMAG proceedings.

Who can raise changes to the CM Rules?



CMAG Change Process



03

Future work of CMAG

Opportunities and forward work plan

What has CMAG delivered?

Change Proposals

- 27 Change Proposals raised
- 21 Recommendations to Ofgem
- 8 Ofgem decisions
- 26 additional Surgery Items

Industry Engagement & Communication

- 31 CMAG meetings
- 2 Expert Subgroups
- 1 Consultation
- 1 Industry seminar
- 33 CMAG newsletters
- 5 Six Monthly Reports

[CMAG website](#)

Expert Advice

- Housekeeping changes for both Regs and Rules
- Multi-year £/kW Threshold, Qualifying £/kW Capex and Total Project Spend
- System Stress Event settlement calculations and timetable
- CMAG response to DESNZ consultation

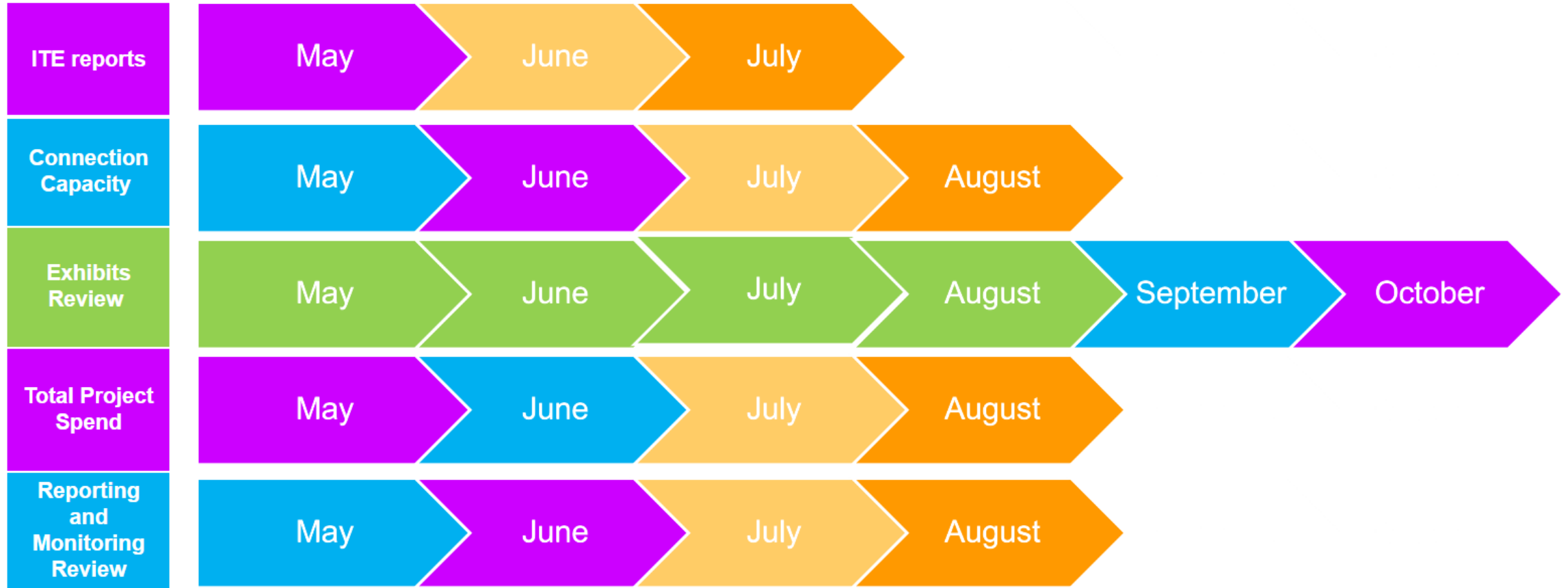
Performance Evaluation

- Elexon publishes a [six-monthly report](#) on CMAG activity
- CMAG Members surveyed twice per year – the majority consistently rate their experience of CMAG as ‘Excellent’

CP Highlights

- [CP371 - Protection from very late network Connections](#)
- [CP382 - ITE Definition and Report Templates \(led to increased assurance\)](#)
- Exhibit Review

Forward workplan for CMAG



How to get involved in CMAG?

CMAG supports improvements to the Capacity Market through collaboration and stakeholder input.

Here are ways you can get involved:

Raise a Change

Propose modifications to the Capacity Market Rules or processes. Guidance is available on the [CMAG webpage](#).

Attend a CMAG Meeting

CMAG meetings are open to stakeholders and observers. Join to listen in or contribute to discussions on key market developments.

Stand in CMAG Elections

Nominate yourself during election periods to become a CMAG member and help shape the future of the Capacity Market.

Provide Feedback

Share your views on proposed changes, meeting outputs, or any aspect of CMAG's work. Feedback is always welcome. Email us

cmag@elexon.co.uk

Subscribe to the Newsletter

Stay up to date with meeting summaries, change updates, and other key news by signing up for the CMAG newsletter.

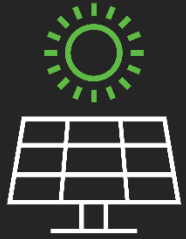
For more information, visit: elexon.co.uk/cmag/newsletters

ESC Capacity Market policy priorities





ESC position on new policy*



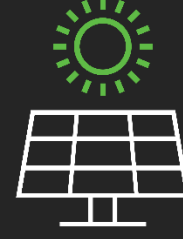
Security of Supply and Decarbonisation consultation

- CM to DPA transfer route
- Lifetime extension
- Decarbonisation readiness



Security of Supply and Decarbonisation Call for Evidence

- Decarbonisation pathways
- Longer-term capacity targets



Rules Modernisation and delivery assurance of consumer-led flexibility consultation

- Rule Modernisation changes
- Streamlining DSR business model submission
- Separation period for DSR Test Period and Notification of DSR components
- Termination fees for failure of DSR Test



Rules Modernisation and delivery assurance of consumer-led flexibility call for evidence

- New generating technology classes
- Derating methodology
- Derating duration limits
- Aggregated portfolios
- Management of aggregated small-scale assets
- Baseline methodologies
- Completion milestones



ESC priorities for new policy

Efficiency and streamlining

- Supportive of measures which ensure the CM remains fit for purpose
- Stressed the importance of streamlining processes
- Agree that administrative changes to the Rules will increase efficiency

Delivery assurance

- There is a range of potential CM changes which could increase delivery assurance however, it should be a priority throughout all policy changes
- Assurance of Capacity Market Units ensures we have the confidence of delivery in a system stress event
- We should use the data LCCC and EMRS hold to provide further assurances

Future proofing

- Preparing for increase in components and ensuring the current rules support this
- Ensure delivery assurance is ready for any ramp-up
- Understanding our data gaps for new technologies



What changes would Capacity Providers like to see?

Thinking ahead – Working Together

Bir Virk
Hannah Pargeter



Metered Data Report

Published on the My EMRS

Why is it used?

- Updated each day with the latest metered data available.
- Used to validate data, identify missing periods that could impact performance in System Stress Event, data used for Satisfactory Performance Day (SPD) / Extended Performance Testing (EPT) and Demand Side Response (DSR) tests and validate payments.
- Recommend, Capacity Providers check data they require is available to support SPD/EPT or DSR processes.



Challenges

- Increase volume of data in the reports (e.g. number of components within CMUs)
- Processing time of these reports has increased



**We need your
feedback**

Metered Data Report - Your feedback

- Do you download the Metered Data Report from My EMRS?
- If not, how do you ensure your metered data is being received with us?
- What frequency would you want to receive this data?
- Tell us, how would you like to receive this data in the future?
- Any other comments or feedback?

Working Together

We are looking to explore improvements to Metering Assurance processes.



1

Let's come together via a workshop!

Metering Assurance

- What do we need?
- Your views and opinions.
- How could this work in the future?



2

Consider what changes would be required

Change proposal raised with CMAG

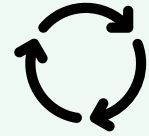
Keep Ofgem and DESNZ updated



3

Industry consultation for any Rules or Regulations changes

Decision from consultations



4

Implementation

Working together



1

Let us know if you'd like to get involved.

2

Any other topics you think should be explored in the future?

3

Welcome your feedback:

- **Processes we delivery**
- **How we communicate**



Summary & Close

Patrick Bibby

Thank you